

We Energies 231 W. Michigan St. Milwaukee, WI 53203 www.we-energies.com

December 27, 2024

Mr. Cru Stubley Secretary to the Commission Public Service Commission of Wisconsin 4822 Madison Yards Way Madison WI 53707-7854

RE: Docket No. 5-UR-111 - Bill Inserts

Dear Mr. Stubley:

Consistent with Order Point 4<sup>1</sup> from the Commissions December 19, 2024 Order in the above referenced docket, Wisconsin Electric Power Company and Wisconsin Gas LLC (the "Company") today files on the Public Service Commission of Wisconsin's ERF system, its electric, gas and steam bill inserts.

The Company will distribute these inserts, consistent with Order Point 4, to its customers as notification of the rate changes authorized in 5-UR-111 effective January 1, 2025 with the first billing containing the authorized rates.

If you have any questions, please contact me at (414) 221-3685 or Richard.stasik@wecenergygroup.com.

Sincerely,

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Richard F. Stasik Director – State Regulatory Affairs

Enclosures

<sup>&</sup>lt;sup>1</sup> Order Point 4 reads "The applicants shall prepare bill messages that properly identify the rates authorized in this Final Decision. The applicants shall provide the messages to customers no later than the first billing containing the rates authorized in this Final Decision and shall file copies of these bill messages with the Commission before it provides the messages to customers."

#### **General Primary – Experimental Short-Term** Productivity Rider (STPR1)

This rate is available under special contract to customers currently taking service under Cp1, Cp3 or Cp3S rates for the purpose of allowing customers that have shifted load off-peak to extend operations to the on-peak period of 8 a.m. to noon and 6 p.m. to 10 p.m. for either one hour or a maximum of two contiguous hours per four-hour period when system capacity is available at the sole discretion of the Company. During these periods of one or two hours, the customer will not incur additional on-peak demand charges, but will pay the following rates.

All excess kWh are priced at the higher of: the twohour average, for each of the two contiguous hours of each excess period that the customer is eligible to utilize, of the day ahead cleared Locational Marginal Prices for the WEC Energy Group load zone in which the customer is located, plus 10% OR 10¢ per kWh for all kWh when 1,000 or more kWh are billed in an excess period, OR 12¢ per kWh for all kWh under 1,000 kWh per excess period.

Administrative charge, per month.....\$100 per month

Minimum charge, per excess period ... \$60 plus the administrative charge

In addition to the above charges, all charges and credits of the respective rate schedule under which a customer is served are applicable. This rider will not waive the additional customer demand charges that may be incurred by the higher demands under this rider.

#### Real-Time Market Pricing Rider (RTMP)

This rate is available to customers who take service under primary service rate schedules Cp1 for firm service and Cp3, Cp3S or CpFN for non-firm service accounts. For customers currently served under the RTMP rider as of Sept. 9, 2017, the Company will, upon a request from the customer, enter into a new service agreement with substantially the same terms and conditions for a mutually agreeable term. This tariff rider is available to existing customer accounts with a consumption history of 12 months or more at the service location for which this tariff rider will apply as well as new customer accounts that have less than a 12-month consumption history. Customers cannot transfer load from another utility's service territory into the Company's territory in order to take advantage of this rate. The tariff rider participation limit is a program maximum of 500 MW of billed demand at presubscription demand levels.

Each participating customer with 12 months of history at the service location will have unique usage and demand

baselines that reflect usage patterns and demand levels from a recent 12-month historical period. For new customer accounts, usage and demand baselines will be determined as specified in the tariff.

Participating customers will be charged their standard tariff rates on their actual monthly usage and demand up to their baseline levels. Incremental usage and demand above the baselines will be charged at market-based energy and incremental demand rates. Except for any fuel adjustment, all other surcharges or credits, minimum charges, late payment charges, definitions and conditions of delivery that apply to base tariff service shall also apply to RTMP rider service, unless stated otherwise in the tariff. Due to the complexity of the components of the market based rates applied to usage above the baseline levels, call us for more details and assistance.

Administration Charge, per day, .. \$5.753

Environmental Control Charge, per kW, all voltages . \$0.20000

#### Real-Time Pricing Rider (RTP)

This optional rider is available to commercial and industrial customers that are served at voltages equal to or greater than 138,000 volts and meet the qualifications for firm service under the Cp1 rate schedule. These customers have the option to nominate up to 100% of their load for service under this rider. Any load up to the Cp1 firm load nomination will be served under the Cp1 rate schedule. Any load above the Cp1 firm load nomination will be served under this rider. Rider participation is limited to a program maximum of 200 MW of total nominated RTP load (firm plus non-firm), with the last 100 MW of availability at the Company's sole discretion. Eligible customers shall enter into a service agreement with an initial term of three years and a twoyear cancellation notice, unless otherwise approved by the Company.

Customers electing non-firm RTP service shall enter into a contract that specifies an RTP firm service level above which all additional load, a minimum of 1,000 kW, is interruptible and is treated and billed as such.

Monthly Scheduling Charge:.... ...\$1,000 Customer Charge, including one meter:......\$26.30137/day Monthly meter charge in excess of one meter:...\$3.14334/day Energy, Transmission and Miscellaneous Service Charges: Due to the complexity of these components, call us for more details and assistance.

The minimum monthly charge is the sum of the following: (a) Scheduling Charge

(b) Customer Charge

(c) The greater of these two charges:

The charge for 300 kW of billed on-peak demand under the Cp1 rate schedule.

#### OR

The charge for the contracted Cp1 firm nomination multiplied by the applicable Cp1 on-peak demand charge.

Energy priced under this rider is not subject to an adjustment for the cost of fuel.

Environmental Control Charge, per kW, all voltages. .\$0.20000

#### **Electronics and Information Technology** Manufacturing – Market Pricing Rate (EITM)

This nomination-based market pricing rate is available to commercial and industrial customers that are served at locations inside a designated Electronics and Information Technology Manufacturing (EITM) zone as defined by the Wisconsin Economic Development Corp. and determined by the Public Service Commission of Wisconsin to be eligible for the EITM Credit under Wis. Stat. § 71.07(3wm). Participation under this tariff is restricted to an annual program maximum capacity of 200 MW. Due to the complexity of the components of this market-based rate, call us for details and assistance. Demand Charge, per kW... . \$3.1000

Environmental Control Charge, per kW, all voltages . \$0.20000

#### Experimental Dollars for Power (DFP)

This rider is available to customers taking service under rate schedules Cp1, Cp3, Cp3S, Cg3, Cg3S and Cg3C who have 50 kW or greater of firm base load they may be able to curtail. The customer will receive an Energy Credit based on the one price the customer selects for their load reduced during each Company-requested load reduction period.

Energy Credit Prices – \$ per kWh.... \$.40 \$.80 \$1.25 Call us for more details and assistance.

#### Experimental Power Market Incentives (PMI)

This rider is available under special contract to demandmetered customers who have 500 kW or greater of firm base load demand they may be able to curtail. The Company will provide either day-ahead or same-day notice to customers offering a price per kWh based on the market price of energy in the region available to the Company for purchase or sale for each hour of the curtailment period. The price paid to customers for their load reduction will be the quoted price. Call us for more details and assistance.

#### Contract Service Tariff (CST)

This tariff is available to any individual customer or group of customers who have 500 kW or greater of firm base load demand who meet the criteria to negotiate a contract with the Company for service. Call us for more details and assistance.

#### **Energy Information Option**

This optional service for dial-in access to interval data is closed to new accounts and new installations. The Company may terminate this option if it is no longer able to deliver the option as offered due to software or hardware incompatibilities or limitations.

#### **Customer Generating Systems**

The Company has several rates available for customers who desire to sell electrical energy to We Energies. Contact your We Energies service representative for details and assistance.

#### **Contact information**

Contact us whenever we can assist you with your electric service.

#### **Customer Service**

Residential customers 800-242-9137 • 24 hours a day

Business customers 800-714-7777 • Weekdays, 8 a.m. to 5 p.m.

Power outage hotline/emergencies 800-662-4797 • 24 hours a day

Website we-energies.com



The electric service rates listed in this brochure reflect the rates authorized by the Public Service Commission of Wisconsin (PSCW), effective Jan. 1, 2025, for Wisconsin Electric Power Company doing business as We Energies.



We Energies is the registered trade name of Wisconsin Electric Power Co. and Wisconsin Gas LLC, and both companies are engaged in business under the name of We Energies.





**Energy** you can depend on

WE-250001-01-JN-GH-700M 2009

#### Rate options

We recommend you review the rate options and prices listed in this brochure. Your current rate description is listed on your bill. Compare this rate description to the other rate options described here. You may also visit we-energies. com for pricing information. While you are the best judge of which rates are right for your situation, we'll be glad to help you compare rate options.

#### **Renewable energy rates**

Customers have the option to participate in the company's Energy for Tomorrow renewable energy program. The program gives customers the option to pay a premium for the company to obtain generation fueled by renewable resources.

#### Time-of-Use rates

Many customers may benefit from our Time-of-Use rate option. With Time-of-Use, you pay a lower rate when the demand for electricity is low (weeknights, weekends and holidays) and a higher rate when demand is high (weekdays, on-peak hours).

Each Time-of-Use rate has its own on-peak and off-peak periods. All time periods as stated are the prevailing time, Monday through Friday, excluding those days designated as the legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The off-peak periods consist of all hours not designated as on-peak.

A Time-of-Use rate is mandatory for residential customers whose annual consumption exceeds 60,000 kilowatt hours (kWh). However, residential customers mandated to the residential Time-of-Use rate have the option to opt out of that Time-of-Use rate.

#### Extra meter charges

The Company generally supplies no more than one service drop/lateral to a customer's premises and not more than one meter. The monthly charge for each additional meter will either be an additional facilities charge or an extra meter charge. The determination for such charge will be in accordance with the Company's approved Rules and Regulations, Volume 17, Section 103.1.

#### **Environmental Control Charge**

Consistent with an order issued by the PSCW, Environmental Trust Bonds in the amount of \$118,814,000 were issued on May 12, 2021, by a special purpose entity (SPE) assignee of Wisconsin Electric Power Company (doing business as We Energies) to securitize a portion of the remaining undepreciated investment in environmental control property installed at the retired Pleasant Prairie Power Plant, plus related upfront financing costs. The issuance of environmental trust bonds results in savings to customers due to the lower financing costs associated with the bonds

compared to the company's average cost of capital. Your bill includes an Environmental Control Charge (ECC). This charge is a non-bypassable charge to recover the costs of the environmental control property secured with the environmental trust bonds and its related carry and financing costs. The monies collected through the ECC are the property of the SPE, not We Energies. The ECC will remain in effect until all costs associated with the environmental trust bonds have been paid in full and shall be adjusted periodically as prescribed by PSCW order.

#### Service charges

- All customers are subject to a late payment charge of 1% per month on all amounts past due.
- A \$7.24 service fee is charged for all returned checks.

### Residential and Farm (Rg1, Fg1)

Customer Charge, per day:	
Single-phase/Three-phase service	.\$0.49315
Additional meter	.\$0.05951
Energy Charge, per kWh	.\$0.18325
Fuel Cost Adjustment, per kWh	
Environmental Control Charge, per kWh	.\$0.00056

#### Residential • Time-of-Use (Rg2)

#### Time-of-Use rates for farm customers

Time-of-Use rates are available to farm customers. If both the residential and commercial portions of the farm customer's service are served through one meter, the farm customer may take service under the General Secondary Time-of-Use Rate but not the Residential Time-of-Use Rate.

#### Electric Vehicle Residential (EV-R)

Available to residential customers taking service under rate schedules Rg-1 or Rg-2 who own or lease a fully-electric vehicle and charge that electric vehicle at their premises where the customer is served for their non-electric vehicle electricity usage. Electric vehicle charging will be included with the customer's home energy use, and both will be billed under the same rate schedule. The customer will receive a credit on their bill applied to all electric consumption during the period of midnight to 8 a.m., limited to a maximum of 400 kWh per month. Electric Vehicle Charging Credit, per kWh

Rate Schedule Rg-1 \$0.04000	)
Rate Schedule Rg-2 \$0.01000	)

#### General Secondary (Cq1)

Less than 329 kWh per day Customer Charge, per day: .\$0.49315 Single-phase/Three-phase service ... \$0.05951 Additional meter. \$0.16659 Energy Charge, per kWh. .\$0.00 Fuel Cost Adjustment, per kWh. Environmental Control Charge, per kWh... . \$0.00052

#### General Secondary - Time-of-Use (Cg6)

Less than 329 kWh per day
Customer Charge, per day:
Single-phase/Three-phase service \$0.49315
Additional meter\$0.05951
Energy Charge, per kWh:
On-peak energy*\$0.25388
Off-peak energy\$0.09765
Fuel Cost Adjustment, per kWh\$0.00
Environmental Control Charge, per kWh \$0.00052
*The on-peak period is 9 a.m. to 9 p.m.

#### General Secondary - Demand Time-of-Use (Cg2)

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329 kWh per day for the month for any three months in a
12-month period.
Customer Charge, per day\$1.32000
Additional Meter, per day\$0.18542
Energy Charge, per kWh:
On-peak energy*\$0.12782
Off-peak energy \$0.09130
Demand Charge, per kW:
On-peak demand* \$8.364
Customer demand \$2.664
Fuel Cost Adjustment, per kWh\$0.00
Environmental Control Charge, per kWh \$0.00052
*The on-peak period is 9 a.m. to 9 p.m.

For monthly on-peak hours of use less than 100, the monthly demand charge of \$8.364 per kW will be reduced by \$.05157 times the difference between 100 and the monthly on-peak hours of use. Monthly on-peak hours of use is the on-peak energy usage divided by the measured on-peak demand.

Monthly Minimum Charges: The Customer Charge plus the Meter Charge plus On-Peak Demand Charge plus the Customer Demand Charge. For customers who received an embedded credit, the charge for the minimum on-peak demand shall be established by contract.

This rate is mandatory after a customer's energy consumption is equal to or greater than 329 kWh per day for the month for any three months out of the past 12 month period. For Cg1 and Cg6 customers

who qualify to be mandated to the Cg2 rate, if their off-peak energy consumption is on average 80% or greater of their total energy consumption for the most recent 12 month period, that customer has the option to be served under either Cg2 or Cg6.

#### General Secondary - Demand Time-of-Use (Ca3)

986 kWh per day for the month for any three months in a
12-month period.
Customer Charge, per day\$2.00000
Additional Meter, per day\$0.20000
Energy Charge, per kWh:
On-peak energy* \$0.08969
Off-peak energy \$0.05511
Demand Charge, per kW:
On-peak demand*\$19.681
Customer demand\$3.305
Fuel Cost Adjustment, per kWh\$0.00
Environmental Control Charge, per kWh\$0.00052
*The on-peak period is 9 a.m. to 9 p.m.
On-Peak Demand Adjustment: For monthly on-peak
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hours of use less than 100, the monthly on-peak demand charge of \$19.681 per kW will be reduced by \$0.11837 times the difference between 100 and the monthly on-peak hours of use. Monthly on-peak hours of use is the on-peak energy usage divided by the measured on-peak demand.

Monthly Minimum Charges: The Customer Charge plus the Meter Charge plus On-Peak Demand Charge plus the Customer Demand Charge. For customers who received an embedded credit, the charge for the minimum on-peak demand shall be established by contract.

This rate is mandatory after a customer's energy consumption is equal to or greater than 986 kWh per day for the month for any three months out of the past 12-month period.

#### General Secondary - Curtailable (Cg3C)

THIS RATE CLOSED TO NEW ACCOUNTS. Available to customers who would otherwise gualify for General Secondary Cg3 Time-of-Use rate with a minimum of 100 kW of curtailable load. Customers must enter into a contract that specifies a firm demand level to receive this rate.

Customer Charge, per day ..... \$3.85000 Environmental Control Charge, per kWh......\$0.00052

The Additional Meter Charge, On- and Off-Peak Energy Charges, On-Peak Demand Charge, Customer Demand Charge, Fuel Cost Adjustment, On-Peak Demand Adjustment and Monthly Minimum Charges are listed under the General Secondary Demand Time-of-Use (Cg3) section.

The customer shall receive a curtailable service credit of \$.02080 per kWh for on-peak curtailable energy. The curtailable service credit is determined by the following formula: (A x B) x C

- A = credit per kWh
- B = on-peak curtailable energy
- C = on-peak hours in billing period
- D = on-peak hours in the billing period minus the actual hours of capacity curtailment in the billing period

#### General Secondary Seasonal Curtailable (Cg3S)

THIS RATE CLOSED TO NEW ACCOUNTS, Available to customers who would otherwise qualify for General Secondary Cg3 Time-of-Use rate, with a minimum of 100 kW of curtailable demand. Customers served under this rate must enter into a contract before the curtailment season begins that specifies a contract firm demand level. Customer Charge, per day ......\$3.85000

Environmental Control Charge, per kWh......\$0.00052

The Additional Meter Charge, On- and Off-Peak Energy Charges, On-Peak Demand Charge, Customer Demand Charge, Fuel Cost Adjustment, On-Peak Demand Adjustment and Monthly Minimum Charges are listed under the General Secondary Demand Time-of-Use (Cg3) section.

Curtailable Service Credits (Available April 1 through Sept. 30): The customer shall receive a credit of \$2.00 per kW for all curtailable demand during a billing period.

#### Renewable Energy Rates

Experimental Renewable Energy Rider (ERER1)

This program is available to customers taking service under rate schedules Rg1, Rg2, Fg1, Cg1, and Cg6 who pay a premium on their usage for the Company to obtain energy from generating sources that are fueled by renewable resources for 25%, 50% or 100% of their usage. In addition to the charges and credits of the rate schedule under which the customer is served, there will be an adder per kWh as follows:

25% participation level	\$0.00290 per kWh
50% participation level	\$0.00579 per kWh
100% participation level	\$0.01158 per kWh

The Fuel Cost Adjustment of the rate schedule under which the customer is served is applicable and will be prorated depending on selected participation level.

The Environmental Control Charge of the rate schedule under which the customer is served is applicable and will not be prorated depending on selected participation level.

#### Experimental Renewable Energy Rider (ERER2)

This program is available to customers taking service

under rate schedules Cg2, Cg3, Cg3S, Cg3C, Cp3, Cp3S, CPFN, Cp1, Ms1, Ms2, St1, St2 and EITM who nominate to pay a premium on a set block of their usage to allow for the purchase of a block of energy generated by renewable resources. In addition to the customer's charges and credits as indicated in the rate schedule under which the customer is served, there will be an adder based on the block of renewable energy purchased, applied to the lesser of the kWh consumed or the kWh nominated for renewable energy.

Blocks under 70,000 kWh per month.... \$0.01158 per kWh Blocks 70,000 kWh or greater per month.. \$0.00995 per kWh The Fuel Cost Adjustment of the rate schedule under which the customer is served is applicable.

The Environmental Control Charge of the rate schedule under which the customer is served is applicable.

#### Experimental Renewable Energy Rider (ERER3)

This program is available to customers taking service under rate schedules Cg2, Cg3, Cg3S, Cg3C, Cp3, Cp3S, CPFN, Cp1, Ms1, Ms2, St1, St2 and EITM who pay a premium on their usage for the Company to obtain energy from generating sources that are fueled by renewable resources for 25%, 50% or 100% of their usage. In addition to the charges and credits of the rate schedule under which the customer is served, there will be an adder per kWh as follows:

- 25% participation level .... \$0.00290 per kWh 50% participation level.... \$0.00579 per kWh
- 100% participation level .... \$0.01158 per kWh

The Fuel Cost Adjustment of the rate schedule under which the customer is served is applicable and will be prorated depending on selected participation level.

The Environmental Control Charge of the rate schedule under which the customer is served is applicable and will not be prorated depending on selected participation level.

#### Experimental Renewable Energy Rider (ERER4)

This program is available to customers taking service under rate schedules Cg1, Cg2, Cg3, Cg3S, Cg3C, Cp3, Cp3S, CPFN, Cg6, Cp1, Ms1, Ms2, St1 and St2 who purchase 25%, 50% or 100% of their electricity requirements in the form of energy generated by renewable resources and have multiple accounts under one corporate ownership and agree to purchase greater than or equal to 70,000 kWh per month. In addition to the charges and credits of the rate schedule under which the customer is served, there will be an adder per kWh as follows:

25% participation level ..... \$0.00249 per kWh 50% participation level ..... \$0.00498 per kWh 100% participation level .... \$0.00995 per kWh

The Fuel Cost Adjustment of the rate schedule under which

the customer is served is applicable and will be prorated depending on selected participation level.

The Environmental Control Charge of the rate schedule under which the customer is served is applicable and will not be prorated depending on selected participation level.

#### Renewable Pathway Pilot Program (RPP)

Available to any retail metered electric customer taking service under rate schedules Cq-1, Cq-6, Cq-2, Cq-3, Cg-3S, Cg-3C, Cp-1, Cp-3, Cp-3S, Cp-FN, Ms-1, Ms-2, Ms-3, Ms-4, GI-1, AI-1, St-1, St-2, and/or LED that choose to purchase all or a portion of their firm energy requirements from renewable resources through a subscription in the Renewable Pathway pilot program, is served by dedication of new Wisconsin-based renewable energy resource(s) that is owned by the Company and is dedicated to a specific customer or customers. Service under this schedule provides for generation of renewable energy into the Company's system and not for the actual delivery to the Customer.

This pilot program has a maximum participation limit of 125 MWac of existing customer load and no limit if the customer's load applicable to this pilot is new to the Company's system at the time of entering into a service agreement.

Each billing month, the Renewable Pathway price associated with the subscription period length chosen by the Customer will be applied to the subscription size chosen by the Customer. The cost to the Customer for participating in Renewable Pathway will appear on the Customer's retail electric bill as a separate line item consisting of the subscription price per kWh.

Subscription price, per kWh

One-year subscription....\$0.01768

Five-year subscription.....\$0.01582

#### **Dedicated Renewable Energy Resource Pilot** Program (DRER)

Available to customers currently taking service under one of the Company's general secondary, general primary or lighting rate schedules who wish to purchase all or a portion of their electricity requirements from dedicated renewable energy resources. There is a participation limit of 35 MWac of existing customer load and no limit if the customer's load applicable to this pilot is new to the Company's system at the time of entering in to a service agreement.

#### Rate

A customer taking service under this pilot will be responsible for all rates, adjustments, and credits specified in the customer's otherwise applicable rate schedule(s). This includes, but is not limited to, customer charges; energy charges; fuel cost adjustment; on-peak and

customer maximum demand charges; and minimum charges, all based on the customer's actual consumption for the billing period, at the rates under their otherwise applicable rate schedule. Additionally, a participating customer will pay the cost of the dedicated renewable energy resource, as agreed upon in the corresponding DRER service agreement, and shall receive the following bill credits associated with the energy production and capacity accreditation of each contracted dedicated renewable energy resource:

A bill credit for the renewable energy generated specifically for the customer by the dedicated renewable energy resource. Such bill credit shall be determined based on the Energy Credit Value applied to the lesser of the energy generated by the dedicated renewable energy resource for the customer or the customer's actual energy consumption, for each 60-minute interval in the billing period. Any excess generation above a customer's load for a given 60-minute interval will be provided to non-participating customers at no cost. Energy Credit Values will be based on the settled market value of the produced energy less any Midcontinent Independent System Operator (MISO) charges established for a MISO pricing node, but in no case shall an hourly Energy Credit value be less than zero. Pricing node to be determined and included in the DRER service agreement.

A bill credit based on the amount of capacity, as accredited by MISO and up to the customer's billed maximum demand, for any dedicated renewable energy resource subject to this pilot. The capacity credit will be equal to one-twelfth (1/12th) of the annual amount. The credit value will be either a long-term capacity credit or a short-term capacity credit determined based upon the Company's capacity need/position during the MISO Resource Adequacy Planning Year (June 1 through the following May 31) in which a dedicated renewable energy resource is expected to achieve commercial operation. The capacity credit will only be available to the extent the dedicated renewable energy resource receives accreditation from MISO and it does not exceed a customer's maximum billed demand in each billing period.

A long-term capacity credit will be available to a subscribing customer to the extent that the Company has an unfilled capacity need starting in that MISO Resource Adequacy Planning Year and there are no actively participating customers on the waiting list for a long-term capacity credit. If a long-term capacity credit is not available, a participating customer will be provided a short-term capacity credit and placed on the waiting list for a long-term capacity credit, on a 'first come, first served' basis. The long-term capacity credit is the MISO zone 2 cost of new entry (CONE) for the MISO Resource Adequacy Planning Year in which the DRER service

agreement is executed if the DRER gualifies for a long-term capacity credit. The short-term capacity credit is the MISO zone 2 planning resource adequacy auction clearing price that is in effect on the date on which the service agreement is executed. These capacity credit definitions are subject to change.

Monthly Minimum Charges: The charges from the customer's otherwise applicable rate schedule plus any charges as defined in the DRER service agreement.

#### **Renewable Energy Attributes**

Participating customers will be assigned all renewable energy attributes, including Renewable Energy Credits, regardless of the amount of energy that is used to calculate the participating customer's energy credit as defined in the Rate section above.

#### Solar Now PV System Hosting Pilot Program (SPS-EN)

This pilot program is available to customers of the Company who desire to host a company-owned solar PV system (defined for purposes of this pilot program as solar panels, inverter(s), cabling, mounting, trackers — if applicable and associated controls) with up to 2.25 MWac nameplate capacity on their rooftop or ground mount site. There is a total cap of 35 MWac available for this pilot, of which 10 MWac of nameplate capacity will be reserved for nonprofit customers (school district, local government, church, etc.). Participation in this pilot program will be limited to customers on a commercial or industrial rate.

#### Rate

A customer participating in this pilot program will receive a monthly payment for hosting the solar PV system. The lease payment paid by the Company to the customer shall be the value of the MISO-accredited capacity of the solar PV system multiplied by the value of capacity, as defined below, up to the customer's firm demand at the time the service agreement is entered into. The lease payment shall be paid to the customer in monthly installments equal to one-twelfth (1/12th) of the annual amount.

The value of capacity for a solar PV system will be determined at the time the service agreement between the Company and the customer is executed, as determined by MISO's then current Business Practice Manual (BPM), and will be fixed for the duration of the service agreement. The value of capacity is the MISO zone 2 cost of new entry (CONE) for the MISO Resource Adequacy Planning Year in which the service agreement is executed. This value of capacity definition is subject to change.

Customers entering into a service agreement under this pilot will be responsible for all rates, adjustments, and credits specified in the customer's otherwise-applicable rate schedule. This includes, but is not limited to, customer

charges, energy charges, fuel cost adjustment, on-peak and customer maximum demand charges, and minimum charges, all based on the customer's actual consumption for the billing period, at the rates under their otherwiseapplicable rate schedule. Nothing in this pilot program shall prevent a customer from taking service under schedules ERER-1, ERER-2, ERER-3 or ERER-4, also known as the Company's "Energy for Tomorrow" programs.

All energy generated by a solar PV system subject to this pilot will be delivered to the Company's distribution system.

A participating customer may, at their sole discretion, elect to receive the Renewable Resource Credits as defined by Wis. Stat. § 196.198(3) ("renewable energy attributes"), generated by the solar PV system(s) hosted by that customer. If the customer so elects, the lease payments made to the customer by the Company will be reduced by the value of the renewable energy attributes. Each month, the renewable energy attribute value will be determined by multiplying the renewable energy attribute market price at the time the service agreement is executed by the quantity of renewable energy attributes generated by the hosted solar PV system(s) in the prior month. The renewable energy attribute value will not be adjusted during the term of the service agreement. This election must be made at the time the service agreement is executed, and the participating customer's election will be binding for the term of the service agreement. If the participating customer elects not to receive the renewable energy attributes, all rights to renewable energy attributes generated by the solar PV system(s) hosted by that customer will be retained by the Company.

#### **Renewable Energy Rider (RER-1)**

Available to new or existing customers taking service under one of the Company's general primary rate schedules who choose to offset all or a portion of their energy with energy generated from designated renewable resources. There is a participation limit of 75 MW of existing customer load. The customer must execute a service agreement with the Company that provides for dedication of a renewable resource with power owned or procured by the Company and dedicated to a specific customer. The customer will be responsible for all the costs associated with such agreement up to a specified energy amount not to exceed the customer's total energy consumption. The service agreement must demonstrate benefits to the customer, the Company, and nonparticipating customers and must be filed and approved by the Commission.

A customer taking service under this rate schedule will be responsible for all charges and rates specified in the customer's otherwise applicable rate schedule, except the renewable energy supplied under this rate generated

by the designated renewable resource for the customer will replace an equal amount of energy for which the customer would otherwise be billed under their applicable rate schedule for electricity service charges. All energy purchased under this rider is exempt from fuel cost surcharges and credits.

Renewable Resource Rate, which applies to the billings of the participating customer, will reflect all of the costs associated with a specific Dedicated Renewable Energy Facility including any up-front contributions or administrative charges.

Excess Energy Rate applies when total generation is greater than consumption. For customers taking service under rate schedule RTP, the Excess Energy Rate shall be the hourly MISO day-ahead locational marginal pricing for the WEC.S pricing load zone. For all other customers, the Excess Energy Rate will reflect the applicable parallel generation rates in place at the time the service agreement is executed.

Due to the complexity of this rate schedule, contact us for more details and assistance.

### Lighting Rates

#### Highway Lighting (Ms1)

Rate: The General Secondary Fuel Cost Adjustment, per kW Environmental Control Charge Flashing Lights:

25 watts or less. .\$3.40 per flasher Greater than 25 watts (up to and including 75 watts).... \$3.47 per flasher Greater than 75 watts (up to and including 150 watts).

\$5.57 per flasher

#### Standard Area Lighting (Gl1)

THIS RATE CLOSED TO NEW CUSTOMERS AND NEW INSTALLATIONS.

	Sodium		Metal halide I	
Lamp size	standard	flood	standard	flood
50-watt	\$13.46**	*	*	*
70-watt	\$15.58	\$15.62**	*	*
100-watt	\$16.04	\$19.75	*	*
150-watt	\$18.67	\$20.49**	*	*
175-watt	*	*	\$29.82	\$31.38**
200-watt	\$21.82	\$24.94	*	*
250-watt	\$24.72	\$26.29**	\$31.32	\$33.04
400-watt	\$32.93	\$34.25	\$36.26	\$37.75
1,000-watt**	*	*	*	\$71.92**
*Service not	provided.			
**This rate is		new installa	ations.	

Rate (Cg1) applies.
′h \$0.00
e, per kWh\$0.00052

Greater than 150 watts.... General Secondary Rate Cq1

. . . .

, \$0.00 Fuel Cost Adjustment, per kWh. Environmental Control Charge, per kWh... \$0,00040

There is an additional monthly charge of \$3.00 for each additional pole and \$2.92 for each additional span of circuit installed to serve a lighting unit.

The Company will no longer install new or additional poles under this rate. Installations which require new poles shall be served under the Ms4 rate.

#### **Standard Sodium and Metal Halide Street** Lighting (Ms3)

THIS RATE CLOSED TO NEW CUSTOMERS AND NEW INSTALLATIONS.

<u>Lamp size</u>	Monthly charge per lamp
50-watt	Sodium \$13.46
70-watt	
100-watt	Sodium \$16.04
150-watt	Sodium \$18.67
175-watt	Metal halide \$29.82
200-watt	
250-watt	
250-watt	
400-watt	Sodium \$32.93
400-watt	
Fuel Cost Adjustment, per kWh.	\$0.00
Environmental Control Charge, p	per kWh\$0.00040

#### Non-Standard Street and Area Lighting (Ms4)

THIS RATE CLOSED TO NEW CUSTOMERS AND NEW INSTALLATIONS.

<u>Lamp size</u>	Monthly charge per lamp
50-watt	
70-watt	\$4.28
100-watt	\$6.64
150-watt	\$9.41
175-watt	
200-watt	
250-watt	\$15.50
400-watt	\$23.96
1,000-watt	\$55.80
Fuel Cost Adjustment, per kWh	\$0.00
Environmental Control Charge,	
0,	

These rates do not include the customer charge. The customer charge can be paid in one of two ways: Option A: A monthly payment of 1.9% of the estimated installed cost of the lighting and related facilities.

Option B: A one-time charge equal to the estimated installed cost of the lighting and related facilities, payable prior to installation of facilities, plus a monthly charge equal to 0.5% of the estimated installed cost of the facilities.

#### Alley Lighting (AL1)

THIS BATE CLOSED TO NEW CUSTOMERS. Lamp size and type: Monthly charge per lamp 0-10 watt LED \$2.72 >10-20 watt | FD. \$312

	-
>20-30 watt LED\$3.58	5
>30-40 watt LED\$4.07	7
>40-50 watt LED \$4.55	5
>50-60 watt LED \$5.02	)
50-watt HPS \$5.02	)
70-watt HPS \$6.42	-
100-watt HPS \$8.49	)
Fuel Cost Adjustment, per kWh	)
Environmental Control Charge, per kWh\$0.00040	)

#### Incandescent Street Lighting (Ms2)

..\$0.15826 Energy Charge, per kWh. Fuel Cost Adjustment, per kWh. \$0.00 Environmental Control Charge, per kWh.....\$0.00040 The annual minimum charge is \$150.

#### Time-of-Use Street Lighting (Cg6)

The Customer Charge, Energy Charges, Fuel Cost Adjustment and Environmental Control Charge are listed in the General Secondary Time-of-Use (Cg6) section.

#### **General Secondary Optional Time-of-Use Street** Lighting (St1)

Customer Charge, per day:

Single-phase/Three-phase\$.49315	
Additional meter \$0.05951	
Energy Charge, per kWh:	
On-peak energy* \$.37157	
Off-peak energy\$0.06462	
Fuel Cost Adjustment, per kWh \$0.00	
Environmental Control Charge, per kWh\$0.00040	
*The on-peak period is 7 a.m. to 9 p.m.	

#### General Secondary Optional 12-Hour Time-of-Use Street Lighting (St2)

Customer Charge, per day:

Single-phase/Three-phase\$0.49315	
Additional meter \$0.05951	
Energy Charge, per kWh:	
On-peak energy*\$0.38899	
Off-peak energy \$0.06765	
Fuel Cost Adjustment, per kWh \$0.00	
Environmental Control Charge, per kWh\$0.00040	
*The on-peak period is 6 a.m. to 6 p.m.	

#### LED Standard and Non-Standard Lighting Service (LED)

This rate is available to all customers contracting for Standard or Non-Standard Light Emitting Diode (LED) street or area lighting service by means of existing

120-volt Company-owned and maintained Standard or Non-Standard lighting facilities. Contracting for the illumination of public roadways is limited to municipalities or other governmental units.

Each light fixture requires payment of a one-time Installation Charge, plus monthly Customer Charge, Source and Energy Charges that continue until facilities are permanently removed:

Installation and Customer Charge – Standard Lighting Fixture

			Customer charge (per light fixture, per month)			Early removal charge
Light fixture class	Installed light fixt From	l cost per ure range To	Installatior charge pe light fixture		After initial term*	(x months remaining in initial term)
A	\$1	\$249	\$100	\$8.57	\$3.15	\$5.42
В	\$250	\$349	\$125	\$9.78	\$3.67	\$6.11
С	\$350	\$449	\$150	\$11.23	\$4.28	\$6.95
D	\$450	\$549	\$175	\$12.67	\$4.89	\$7.78
Е	\$550	\$649	\$200	\$14.11	\$5.48	\$8.63
F	\$650	\$749	\$225	\$15.55	\$6.08	\$9.47
G	\$750	\$849	\$250	\$16.99	\$6.69	\$10.30
Н	\$850	\$949	\$275	\$18.42	\$7.29	\$11.13
1	\$950	\$1,049	\$300	\$19.87	\$7.88	\$11.99

#### Installation and Customer Charge – Non-Standard Lighting Fixture

Light	Installed	cost per	Installation	Customer (per light per montl During	fixture,	Early removal charge (x months
Light fixture class	light fixtu	ure range To	charge per light fixture	initial term*	initial	remaining in initial term)
А	\$1	\$249	**	\$5.73	\$3.15	\$2.58
В	\$250	\$349	**	\$6.25	\$3.67	\$2.58
С	\$350	\$449	**	\$6.86	\$4.28	\$2.58
D	\$450	\$549	**	\$7.47	\$4.89	\$2.58
Е	\$550	\$649	**	\$8.06	\$5.48	\$2.58
F	\$650	\$749	**	\$8.66	\$6.08	\$2.58
G	\$750	\$849	**	\$9.27	\$6.69	\$2.58
Н	\$850	\$949	**	\$9.87	\$7.29	\$2.58
1	\$950	\$1,049	) **	\$10.46	\$7.88	\$2.58
J	\$1,050	\$1,149	**	\$11.06	\$8.48	\$2.58
Κ	\$1,150	\$1,249	) **	\$11.66	\$9.08	\$2.58
L	\$1,250	\$1,349	9 **	\$12.27	\$9.69	\$2.58
Μ	\$1,350	\$1,449	) **	\$12.87	\$10.29	9 \$2.58
Ν	\$1,450	\$1,549	) **	\$13.47	\$10.89	\$2.58
0	\$1,550	\$1,649	) **	\$14.07	\$11.49	\$2.58
Р	\$1,650	\$1,749	) **	\$14.68	\$12.10	\$2.58
Q	\$1,750	\$1,849	) **	\$15.28	\$12.70	
R	\$1,850	\$1,949		\$15.86	\$13.28	\$2.58

\$1,950 \$2,049 \*\* \$16.47 \$13.89 \$2.58 \$2,050 \$2,149 \*\* \$17,08 \$14,50 \$2,58 \*Initial term under this rate is 84 billed months. \*\*Prior to installation of facilities, the customer shall pay the total estimated installed cost of all Non-Standard lighting related facilities.

#### Energy Charge (per month, per light fixture)

The Company uses the kWh usage brackets below to determine the appropriate per light fixture monthly charge. To determine the kWh usage bracket for each light fixture, the Company will multiply 103% of the rated input wattage of the original light fixture and related accessory equipment by the estimated average monthly burn hours and round to the nearest whole number.

Monthly		Monthly		Monthly
kWh charge	kWh	charge	kWh	charge
0-3 \$0.29	40-42	\$4.11	79-81	\$7.92
4-6 \$0.59	43-45	\$4.39	82-84	\$8.22
7-9 \$0.87	46-48	\$4.69	85-87	\$8.52
10-12 \$1.17	49-51	\$4.99	88-90	\$8.80
13-15 \$1.47	52-54	\$5.28	91-93	\$9.09
16-18 \$1.76	55-57	\$5.56	94-96	\$9.39
19-21 \$2.05	58-60	\$5.88	97-99	\$9.69
22-24 \$2.35	61-63	\$6.17	100-102	\$9.98
25-27 \$2.65	64-66	\$6.46	103-105	\$10.27
28-30 \$2.93	67-69	\$6.75	106-108	\$10.57
31-33 \$3.23	70-72	\$7.04	109-111	\$10.87
34-36 \$3.52	73-75	\$7.34	112-114	\$11.15
37-39 \$3.82	76-78	\$7.63	115-117	\$11.44

#### Source Charge, LED

\$1.00 per month, per light fixture.

#### Cost of Fuel and Environmental Control Charge

To determine the total kWh usage subject to the adjustments below, each month, the Company will add together the maximum kWhs of each light fixture's associated usage bracket. The maximum kWhs for each bracket are shown in the Energy Charge section. Fuel Cost Adjustment, per kWh... .... \$0.00 Environmental Control Charge, per kWh... ..\$0,00040

#### Miscellaneous Rates

#### Electric Vehicle Pilot program (EV-C)

Available to customers served under rate schedules Cg2, Cq3, Cq3S, Cq3C, Cp1, Cp3, Cp3S, CpFN, and Cp4 subject to availability criteria and subscription limits specified in the EV-C rate schedule.

Rate: Customer will be charged in accordance with their otherwise applicable rate schedule for all usage.

For more details, contact us or go to our website.

#### Municipal Defense Siren (Mg1)

For unmetered siren service only: \$3.00 per year or any part of the year for each 2 horsepower or fraction thereof for each siren installed. For metered sirens and associated equipment: the General Secondary Rate schedule (Cg1) excluding the facilities charge applies.

Fuel Cost Adjustment, per kWh.... . .\$0.00000 Environmental Control Charge, per kWh... , \$0,00052

#### Telecom Equipment Service – Small Unmetered (TE-1)

To customers contracting for secondary electric service for one year or more that are registered Incumbent or Competitive Local Exchange Carriers (LEC) of telecom service and that require an electric service connection to equipment owned by the LEC, or leased from a third party.

Limited to customers where metered service is not readily available and the individual LEC-owned or leased equipment draws less power than that which can be practically or economically metered at each individual service location, as determined by the Company.

Customer Charge, per month ...... \$4.25 Energy Charge: The General Secondary Rate Schedule Cq1 Energy Charge shall apply.

Environmental Control Charge, per kWh..... \$0.00052 Monthly billed energy usage shall be determined by multiplying the maximum hourly energy consumption of the LEC-owned or leased equipment unit, per

manufacturer's specifications and confirmed by testing performed by the Company multipled by the number of hours in the billing month.

The minimum charge shall be the monthly billed Customer Charge and Energy Charges.

#### Telecom Equipment Service - Large Unmetered (TE-2)

To customers contracting for single-phase secondary electric service for one year or more that are registered Incumbent or Competitive Local Exchange Carriers (LEC) of telecom service and that require an electric service connection to equipment owned by the LEC, or leased from a third party, where total connected load does not exceed 5,000 watts per each point of connection and where usage is constant and readily calculated. Availability of service under this tariff is further limited to customers where metered service is not physically and/ or economically practical as determined at the Company's sole discretion.

Customer Charge, per day, per each point of connection: The General Secondary Rate Schedule Cg1 Single Phase Facilities Charge shall apply.

Energy Charge: The General Secondary Rate Schedule Cg1 Energy Charge shall apply.

Monthly billed energy usage shall be determined by multiplying the maximum hourly energy consumption of the device, per manufacturer's specifications and confirmed by testing performed by Company personnel, times the number of hours in the billing month.

Environmental Control Charge, per kWh......\$0.00052 The monthly minimum charge shall be the facilities charge.

#### Transmission Substation Service – Unmetered (TssU)

To customers contracting for secondary transmission substation electric service for one year or more. Availability of service under this tariff is further limited to customers where metered service is not readily available and cannot be practically or economically metered at each individual service location, as determined by the Company based on current metering specifications.

Customer Charge, per month: The Telecom Equipment Service Rate Schedule TE1 Customer Charge shall apply. Energy Charge: The General Secondary Rate Schedule Cg1 Energy Charge shall apply.

Monthly billed energy usage shall be determined by multiplying the maximum hourly energy consumption of the transmission substation equipment unit, per manufacturer's specifications and confirmed by testing performed by Company personnel, times the number of hours in the billing month.

Fuel Cost Adjustment, per kWh.....\$0.00 Environmental Control Charge, per kWh.....\$0.00052 The minimum charge shall be the billed monthly customer and energy charges.

#### Transmission Substation Service – Metered (TssM)

To customers contracting for secondary transmission substation electric service for one year or more.

Customer Charge, including one meter: The General Secondary Rate Schedule Cg1 Customer Charge shall apply. Energy Charge: The General Secondary Rate Schedule Cq1 Energy Charge shall apply.

Fuel Cost Adjustment, per kWh.....\$0.00

Environmental Control Charge, per kWh...... \$0.00052 The monthly meter charge for each meter in excess of one shall be \$0.05951 per day.

The monthly minimum charge shall be the customer charge plus meter charge.

### **General Primary Rates**

There are a number of rate options available for customers who are served at primary voltages (approximately 3,810 volts or higher) and own their transformer. The charges for various service levels are listed below. The on-peak periods for the primary rate schedules are 8 a.m. to 8 p.m. and 10 a.m. to 10 p.m.

For customers receiving service at primary voltages less than 138,000 volts, measured demand shall be the average rate at which energy is used for a period of 15 consecutive minutes. For customers receiving service at primary voltages equal to or greater than 138,000 volts, measured demand shall be the average rate at which energy is used for a period of 60 consecutive minutes, as measured at the top of the hour.

Customers served under rate schedules Cp1, Cp3, Cp3S and CPFN who are installing new equipment requiring on-peak testing that may cause increased billed demand during such testing may, prior to the testing, request an adjustment of billed demands. Contact your service manager for details if you're installing new equipment.

A conjunctive billing option is available (subject to Company approval) for customers taking service at primary voltages equal to or greater than 138,000 volts with multiple Cp1 premises that operate together to provide a single and common process and where the operations are physically connected. The Company will bill a customer that uses the conjunctive billing option for the billed on-peak demand on a coincident basis between qualifying Cp1 accounts. This billing option is only available for customer accounts billed on the Cp1 rate schedule, without any real-time pricing riders.

#### General Primary (Cp1)

For Service at Primary Voltages = to or < > 12,470 and = to or > 12,470 volts <138,000 volts 138,000 volts Customer Charge, per day. \$19.76010...\$19.76010...\$19.76010

Demand Charges, per kW Summer on-peak demand \$21.872.....\$21.624.....\$21.415 Non-summer on-peak demand \$15,735, \$15,557,...,\$15,407 Customer maximum demand \$2.338...\$2.311.....\$0.00 Energy Charge, per kWh Summer Energy Charge On-peak energy ...... \$0.09610 .... \$0.09501 ... \$0.09409 Off-peak energy ..... \$0.06244 .. \$0.06055 ... \$0.05996 Non-summer Energy Charge On-peak energy ...... \$0.08341... \$0.08246... \$0.08166 Off-peak energy ......\$0.06244 .. \$0.06055 ...\$0.05996 Summer Energy rates apply from June 1 through Sept. 30. Non-summer Energy rates apply from Oct. 1 through Mav 31.

Fuel Cost Adjustment, per kWh, all voltages ...... \$0.0.00 Environmental Control Charge, per kW, all voltages. . \$0.20000 Load Factor Credit, per kWh, all voltages. ...... \$0.01000 SIC 4952 on-peak demand credit, per kW. ........\$4,395

SIC 4952 customer maximum demand .\$0.578 credit, per kW.....

Credit applied to those kWh greater than 459 hours times the billed on-peak demand kW, up to a maximum of 50% of the total kWh for the billing period.

Monthly Minimum Charges: The customer charge plus the greater of the charge for 300 kW of billed on-peak demand or the minimum demand charge stated in a facilities extension agreement, plus the greater of the charge for 300 kW of customer maximum demand or the customer's maximum demand.

#### **General Primary - Combined Firm and Non-Firm** (CPFN)

Available to General Primary customers with a minimum of 1,000 kW of interruptible load. Customers served under this rate must enter into a contract that specifies a firm service level above which all additional load, a minimum of 1.000 kW, is interruptible.

For Service at Primary Voltages
= to or > 13,200 volts = to or >
and <138,000 volts 138,000 volts
Customer Charge, per day \$26.30137\$26.30137
Demand Charges, per kW
Billed on-peak firm demand \$17.580 \$17.410
Billed on-peak non-firm demand \$12.220 \$12.050
(minimum of 1,000 kW beyond firm load)
Customer maximum demand\$2.311\$0.00
Firm Load Energy charge, per kWh (per contract)
On-peak energy\$0.08664\$0.08580
Off-peak energy\$0.06055\$0.05996
Non-Firm (Interruptible) Load Energy charge, per kWh
On-peak energy\$0.08060\$0.07981
Off-peak energy\$0.05633 \$0.05578
Fuel Cost Adjustment, per kWh, all voltages\$0.00
Environmental Control Charge, per kW, all voltages\$0.20000
Billed on-peak non-firm demand will be the on-peak demand less the billed on-peak firm demand or 80% of the highest measured off-peak non-firm demand adjusted
for power factor, whichever is greater, subject to a minimum billed on-peak non-firm demand of 700 kW.

The monthly minimum charge shall be the customer charge, plus the greater of the charge for 700 kW of customer maximum demand or the customer's maximum demand, plus the greater of either:

i. The charge for 300 kW of billed on-peak firm demand (if the customer's firm service level is greater than

0), plus the charge for 700 kW of billed on-peak interruptible demand; or

ii. The minimum billed on-peak firm and non-firm demand charges as stated in the facilities extension agreement.

#### General Primary - Curtailable (Cp3)

THIS BATE CLOSED TO NEW ACCOUNTS. Available to General Primary customers with a minimum of 500 kW of curtailable load. Customers served under this rate must enter into a contract that specifies a firm demand level. For Service at Primary Voltages = to or < > 12,470 and = to or >

12,470 volts <138,000 volts 138,000 volts

Customer Charge, per day \$19.76010 . . \$19.76010 . . \$19.76010 Demand Charges, per kW

Billed on-peak demand ....\$17.782..... \$17.580.....\$17.410 Customer maximum demand \$2,338 .... \$2,311 .... \$0,000

Curtailable Credit for all

on-peak curtailable energy\$0.02028.\$0.02000..\$0.01970 The curtailable credit for the billing period is determined by the following formula:  $(A \times B) \times C$ 

- A = credit per kWh
- B = on-peak curtailable energy
- C = on-peak hours in the billing period
- D = on-peak hours in the billing period minus the actual hours of capacity curtailment in the billing period

Energy Charge, per kWh

- On-peak energy..., \$0.08763... \$0.08664...\$0.08580
- Off-peak energy.... \$0.06243.... \$0.06171...\$0.05996
- Fuel Cost Adjustment, per kWh, all voltages ......\$0.00
- Environmental Control Charge, per kW, all voltages. . .\$0.20000

Monthly Minimum Charges: The customer charge plus the greater of the charge for 300 kW of billed on-peak demand or the minimum demand charge stated in a facilities extension agreement, plus the greater of the charge for 300 kW of customer maximum demand or the customer's maximum demand.

#### General Primary - Seasonal Curtailable (Cp3S)

THIS BATE CLOSED TO NEW ACCOUNTS. Available to general primary customers with a minimum 100 kW of curtailable demand. Customers served under this rate must enter into a contract before the curtailment season begins that specifies a contract firm demand level.

> For Service at Primary Voltages = to or < > 12,470 and = to or >

12.470 volts <138.000 volts 138.000 volts

Customer Charge, per day \$19.76010 . . \$19.76010 . . \$19.76010 Demand Charges, per kW

Billed on-peak demand ... \$17.782 .. \$17.580 .... \$17.410

Customer maximum demand \$2.338 .... \$2.311 ..... \$0.00 Energy Charge, per kWh

On-peak energy..... \$0.08763... \$0.08664.. \$0.08580 Off-peak energy.... \$0.06243.... \$0.06171.. \$0.05996

Curtailable Service Credits (available April 1 through Sept. 30)

The customer shall receive a credit of \$2.00 per kW for all curtailable demand during a billing period.

Fuel Cost Adjustment, per kWh, all voltages ...... \$0.00

Environmental Control Charge, per kW, all voltages, \$0,20000

Monthly Minimum Charges: The customer charge plus the greater of the charge for 300 kW of billed on-peak demand or the minimum demand charge stated in a facilities extension agreement, plus the greater of the charge for 300 kW of customer maximum demand or the customer's maximum demand.

#### General Primary Standby (Cp4)

This rate is for customers that have a generator that normally operates in parallel with the Company's system and serves load that will transfer from the customer's to the Company's system during planned and/or unplanned outages of the customer's generation.

> For Service at Primary Voltages = to or < > 12,470 and = to or > 12,470 volts <138,000 volts 138,000 volts

Customer Charge, per day

First metering point.. \$19.76010 ... \$19.76010... \$19.76010 Each additional metering point \$3.14334 \$3.14334 \$3.14334 Demand Charges, per kW

Billed on-peak demand ... \$17.782.. \$17.580.....\$17.41 Customer maximum demand \$2.338 .... \$2.311 ..... \$0.00 Reserved demand ...... \$1.993 ... \$1.964 ..... \$1.939 Subject to contracted minimum demand levels. The sum of the demand levels under contract for billed and reserved demand shall not be less than 300 kW.

Standby Energy

In addition to the charges below, Standby Energy will be billed at the system-avoided cost of power plus 10% per kWh, less the appropriate on- or off-peak energy charge per kWh including the adjustments for cost of fuel, but not less than \$.03 per kWh on-peak and \$.02 per kWh off-peak. Energy Charges, per kWh

On-peak energy..... \$0.08763.. \$0.08664.. \$0.08580 Off-peak energy..... \$0.06243.. \$0.06171 ... \$0.05996 Fuel Cost Adjustment, per kWh, all voltages ......\$0.00

Environmental Control Charge, per kW, all voltages. \$0.20000

The monthly minimum charge is the customer charge, plus the charges for billed demand and reserved demand applied to the demand levels as set forth in the customer's contract, plus the customer maximum demand charge.

reading equipment. Customers incur extra charges when imbalances occur. An imbalance is the difference between the amount of natural gas actually used by a transporting customer compared to the amount of natural gas brought into the We Energies distribution system for that transportation customer.

If customers deliver more natural gas than they use, We Energies will purchase it from them. If customers use more natural gas than they had delivered, We Energies will sell them the additional natural gas. Substantial penalties may apply for unauthorized use of natural gas.

#### **Balancing rates**

Contact We Energies for the current balancing and cash-out rates, which are applicable to all transportation customers.

#### **Residential transportation service**

<b>Rt-1</b> Customer Charge <sup>1</sup> \$2.33			
Rate per Therm <sup>1</sup> \$0.2977			
Annual Usage LimitNone			
<sup>1</sup> See currently effective tariff sheets for unbundled rate			
components. Visit our website or call us for current tariffs.			

### Commercial and industrial firm transportation service

Customers contract for one year or more to receive firm delivery of customer-owned natural gas through the We Energies distribution system.

Tf-1	Customer Charge1         \$2.33           Rate per Therm1         \$0.2748           Annual Usage Limit         0 to 3,999 therms
Tf-2	Customer Charge <sup>1</sup> \$2.85 Rate per Therm <sup>1</sup> \$0.1733 Annual Usage Limit 4,000 to 39,999 therms
Tf-3	Customer Charge1         \$8.00           Rate per Therm1         \$0.1255           Annual Usage Limit.         40,000 to 99,999 therms
Tf-4	Customer Charge1         \$13.00           Rate per Therm1         \$0.1063           Annual Usage Limit         \$10,000 to 499,999 therms
Tf-5	Customer Charge <sup>1</sup>

Tf-6 Customer Charge <sup>1</sup>	.\$117.00
Rate per Therm <sup>1</sup>	\$0.0537
Demand Charge per Therm per Day	60.0046
Annual Usage Limit1,000,000 to 7,999,999	therms

- Tf-7
   Customer Charge1
   \$452.00

   Rate per Therm1
   \$0.0396

   Demand Charge per Therm per Day
   \$0.0040

   Annual Usage Limit
   \$0,000,000 to 14,999,999

   therms
   \$
- Tf-8Customer Charge1\$1,432.00Rate per Therm1\$0.0176Demand Charge per Therm per Day\$0.0031Annual Usage Limit15,000,000 therms or more

<sup>1</sup>See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Power Generation Service may be by contract rate.

#### Other services and programs

Balancing services, contracted services and best efforts sales service may be available. Please contact We Energies for information regarding eligibility and availability.

#### Service charges

All customers are subject to a late payment charge of 1% per month on all amounts past due. A \$7.24 processing fee is charged for all returned checks. In addition, the customer will be responsible for actual bank charges incurred or imputed by We Energies.

#### **Disconnection/reconnection fees**

There will be a nonrefundable charge of \$36 (or \$48 after regular work hours) for disconnection or reconnection of service.

**Remote meter-reading equipment charge** Customers required to install remote meter-reading equipment will incur a remote meter-reading charge of \$0.20 per day.

#### **Contact information**

Contact us whenever we can assist you with your natural gas service.

**Customer Service** 

*Residential customers* 800-242-9137 • 24 hours a day

Business customers 800-714-7777 • Weekdays, 8 a.m. to 5 p.m.

Natural gas leak or emergency 800-261-5325 • 24 hours a day

Website we-energies.com



We Energies is the registered trade name of Wisconsin Electric Power Co. and Wisconsin Gas LLC, and both companies are engaged in business under the name of We Energies.

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# 2025 Natural gas rates

The natural gas rates listed in this brochure are the rates authorized by the Public Service Commission of Wisconsin (PSCW), effective Jan. 1, 2025, for Wisconsin Electric Power Company doing business as We Energies.

For additional information on We Energies natural gas service rates or to check your rate options, please contact us.

**Energy** you can depend on

#### **Rate classes**

We Energies offers a variety of natural gas rate classes depending on the type of natural gas service provided and the amount of natural gas you use. Each year, we will review your past 12 months of consumption and determine the appropriate rate class.

#### Generally speaking, there are two major services: sales service and transportation service.

Under **sales service**, We Energies provides the entire natural gas supply package including the natural gas itself, interstate movement of the natural gas from the production fields to Wisconsin, and distribution of the natural gas within the We Energies service area. Customers also have the choice of firm or interruptible sales service rates.

Under **transportation service**, We Energies provides distribution of natural gas within the We Energies service territory. The customer arranges for everything else, including the natural gas purchase and delivery to We Energies. While you are the best judge of which services are right for your situation or business needs, we will be glad to help.

Effective sales service rates may increase or decrease each month based on the Purchased Gas Adjustment (PGA). These adjustments are based on the actual cost of natural gas paid by We Energies each month and are shown as a PGA on your monthly bill.

#### Sales service rates

Customers pay a daily customer charge and a rate per therm for the natural gas used. Please note that the rate per therm may change each month depending on current natural gas prices. See the PGA on your bill.

#### **Residential sales service**

<b>Rg-1</b> Customer Charge <sup>1</sup> \$0.33
Distribution per Therm <sup>1</sup> \$0.3882
Base Gas per Therm \$0.4502
PGA per Therm May change each month
Annual Usage LimitNone
<sup>1</sup> See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

#### Commercial and industrial firm sales service

Fg-1	Customer Charge <sup>1</sup>	\$0.33
	Distribution per Therm <sup>1</sup> \$	0.3653

Base Gas per Therm ..... \$0.4502 PGA per Therm ...... May change each month Annual Usage Limit.....0 to 3,999 therms

**Fg-2** Customer Charge<sup>1</sup> ..... \$0.85 Distribution per Therm<sup>1</sup>.....\$0.2638 Base Gas per Therm ...... \$0.4502 PGA per Therm ...... May change each month Annual Usage Limit..... 4,000 to 39,999 therms - -

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<b>Fg-4</b> Customer Charge <sup>1</sup> \$11.00	
Distribution per Therm <sup>1</sup> \$0.1968	
Base Gas per Therm \$0.4502	
PGA per Therm May change each month	
Annual Usage Limit100,000 to 499,999 therms	
Fg-5 Customer Charge <sup>1</sup> \$35.00	
Distribution por Thorm1 \$0.1702	

Distribution per Therm <sup>1</sup> \$0.1793
Base Gas per Therm \$0.4502
PGA per Therm May change each month
Annual Usage Limit500,000 to 999,999 therms
<b>-g-6</b> Customer Charge <sup>1</sup> \$115.00
Distribution per Therm <sup>1</sup> \$0.1442
Demand Charge per Therm per Day \$0.0046
Base Gas per Therm \$0.4502
PGA per Therm May change each month
Annual Usage Limit 1,000,000 to 7,999,999 therms
<b>-g-7</b> Customer Charge <sup>1</sup>

Distribution per Therm <sup>1</sup> \$0.1301
Demand Charge per Therm per Day \$0.0040
Base Gas per Therm \$0.4502
PGA per Therm May change each month
Annual Usage Limit 8,000,000 to 14,999,999.
therms

**Fg-8** Customer Charge<sup>1</sup> ..... \$1,430.00 Distribution per Therm<sup>1</sup> ..... \$0.1081 Demand Charge per Therm per Day .....\$0.0031 Base Gas per Therm ...... \$0.4502 PGA per Therm ...... May change each month Annual Usage Limit...15,000,000 or more therms <sup>1</sup>See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

#### Agricultural seasonal use firm sales service

Agricultural customers who use natural gas for crop drying are eligible for this service. Customers pay different rates In-Season (Sept. 1 through Dec. 31) and Out-of-Season (Jan. 1 through Aug. 31). Generally, the In-Season rate will be less than the Out-of-Season rate.

Ag-1	Customer Charge <sup>1</sup> \$0.50
-	Distribution per Therm Step 1
	0 to 2,999 therms \$0.2379
	Distribution per Therm Step 2
	3,000 to 9,999 therms \$0.2311
	Distribution per Therm Step 3
	10,000 therms and over \$0.2186
	Base Gas per Therm (All steps) \$0.4502
	PGA per Therm May change each month
<sup>1</sup> See	currently effective tariff sheets for unbundled rate

components. Visit our website or call us for current tariffs.

#### Interruptible sales service

Customers are charged a reduced rate in exchange for allowing We Energies to interrupt up to 100% of a customer's natural gas use with a one-hour notice. Interruptible sales service is offered with firm distribution capacity. Non-power generation customers may have the option to negotiate for a distribution capacity credit with or without a natural gas supply interruption credit. All customers must have remote meter reading equipment.

lg-4	Customer Charge <sup>1</sup>
lg-5	Customer Charge <sup>1</sup>
lg-6	Customer Charge <sup>1</sup>
la-7	Customer Charge <sup>1</sup> \$450.00

<b>y-</b> /	Customer Charge'	
	Distribution per Therm <sup>1</sup>	\$0.0791

	Demand Charge per Therm per Day \$0.0040	
	Base Gas per Therm\$0.3477	
	PGA per Therm May change each month	
	Annual Usage Limit8,000,000 to 14,999,999 therms	
lg-8	Customer Charge <sup>1</sup> \$1,430.00	
-	Distribution per Therm <sup>1</sup> \$0.0571	
	Demand Charge per Therm per Day\$0.0031	
	Base Gas per Therm\$0.3477	
	PGA per Therm May change each month	
	Annual Usage Limit 15,000,000 or more therms	
<sup>1</sup> See currently effective tariff sheets for unbundled rate		
components. Visit our website or call us for current tariffs.		

#### **Power Generation Interruptible sales service** with interruptible distribution capacity

Pg-2 Customer Charge1\$900.00Rate per Therm1\$0.0496Base Gas per Therm\$0.3477Annual Usage LimitNone
Pg-6 Customer Charge1       \$1,795.00         Rate per Therm1       \$0.0676         Base Gas per Therm       \$0.3477         Annual Usage Limit       None
Pg-8 Customer Charge1\$682.00Rate per Therm1\$0.0666Base Gas per Therm\$0.3477Annual Usage LimitNone
Pg-9 Customer Charge1       \$251.20         Rate per Therm1       \$0.0422         Base Gas per Therm       \$0.3477         Demand Charge per Therm per Day       \$0.0150         Annual Usage Limit       None
Pg-11 Customer Charge1       \$422.00         Rate per Therm1       \$0.0410         Base Gas per Therm       \$0.3477         Annual Usage Limit       None         1 See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

#### Transportation service rates

Customers pay a daily Customer Charge and a rate per therm for the natural gas transported. In addition, customers on transportation service are charged a \$2.00 per day administration fee (included in Customer Charge below).

All transportation customers are subject to daily balancing rules and are required to have remote meter must be located on the customer's premises with an aggregate rating of 5 MW or less.

Customers must remain on this rate for 12 months before they are able to switch to another of the Company's available customer generation rate schedules.

Deliveries from the Company to the Customer shall be billed in accordance with the standard applicable rate schedules of the Company.

#### **Generation Facilities Charge**

Residential and non-demand

secondary customers..... .......\$0.05951 per meter per day Demand secondary customers......\$0.15255 per meter per day ...\$3.14334 per meter per day Primary customers....

This Generation Facilities Charge is in addition to the facilities charge required for the customer to purchase energy from the Company under a Time-of-Use tariffed rate.

#### Telemetry Charge

The Company shall advise the customer of any communications requirements after a preliminary review of the proposed installation. Telemetry equipment will be installed when 1) the aggregate nameplate generation capacity is greater than or equal to 300 kW, and 2) it is anticipated that excess energy will be delivered to the Company. Applicable only to new customers after April 1, 2023, and when telemetry equipment is installed for measuring real-time power flows. The Company will not interact with, or control generating systems through the telemetry equipment.

**Telemetry Charge** 

\$0.73071 per day

#### Avoided Energy Cost Rate

The customer will receive a credit on their bill equal to the kilowatt-hours supplied to the Company multiplied by the customer's Avoided Energy Cost Rate. The customer's Avoided Energy Cost Rate is not subject to any adjustments, such as the adjustment for cost of fuel, or any other miscellaneous surcharges or adjustments. This tariff is intended to provide payment for energy sent to the Company

Residential and secondary customers on a Time-of-Use rate: Summer Non-summer

All on-peak energy, per kWh	\$0.04064	\$0.03411
All off-peak energy, per kWh	\$0.02852	\$0.02931

	Equal to or less than 12,470 volts	Greater than 12,470 volts and less than 138,000 volts	Equal to or or greater than 138,000 volts
Primary customers summer energy rate	9:		
All on-peak energy, per kWh All off-peak energy, per kWh		\$0.03933 \$0.02760	\$0.03895 \$0.02734
Primary customers non-summer energ	y rate:		
All on-peak energy, per kWh	\$0.03339	\$0.03302	\$0.03270
All off-peak energy, per kWh	\$0.02869	\$0.02837	\$0.02809

Summer Avoided Energy Cost Rates apply from June 1 through Sept. 30. Non-summer Avoided Energy Cost Rates apply from Oct. 1 through May 31.

The Avoided Energy Cost Rate shall be updated on January 1 of each year and will be calculated as: Avoided Energy Cost Rate =  $A \times (1 + B)$ , where

A =The forecasted January through December load weighted average Day-Ahead Locational Marginal Pricing for the WEC.S pricing load zone approved in the Company's annual fuel plan.

B = Applicable distribution losses. All energy deliveries to the Company will be grossed up to account for distribution losses.

#### Avoided Capacity Cost Rate

The customer will receive a capacity credit equal to the amount of energy that is supplied to the Company during the designated on-peak period.

less than and less than than 138,000 12,470 volts 138,000 volts volts	Equal to or less than 12,470 volts	Greater than 12,470 volts and less than 138,000 volts	Equal to or greater than 138,000 volts
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#### All on-peak energy,

per kWh.....\$0.04094 \$0.03968 \$0.03930

The Avoided Capacity Cost Rate will be updated each June 1 to reflect the current MISO Cost of New Entry (CONE) value for the applicable Local Resource Zone and Planning Year, and will be adjusted for distribution and transmission line losses based on the most recently authorized values.

#### Avoided Transmission Cost Rate

The customer will receive a transmission credit on their bill equal to the kilowatt-hours supplied to the Company multiplied by the Avoided Transmission Cost Rate. \$0.00000 All energy, per kWh

The on-peak and off-peak time periods will correspond to the tariffed rate schedule under which the customer purchases energy from the Company. Time-of-Use customer's on-peak kilowatt-hour purchases and sales will be netted separately from off-peak kilowatt hour purchases and sales.

Customers will be paid by check whenever the accumulated value of their generation at the end of a billing period exceeds \$100. Until such time as the accumulated value exceeds \$100, the accumulated credit will be shown on the customer's bill.

The monthly minimum charge is the Generation Customer Charge plus the Telemetry Charge where applicable.

#### Rate-specific contracted rates, closed to new accounts

#### CGS 5 - Customer Biogas Generating Systems - 2,000 kW or less

Energy purchase price:

On-peak energy	\$0.1550 per kWh
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Off-peak energy ..... \$0.0614 per kWh

Customers may remain on this rate for a term of 15 years from their enrollment date. At the end of the 15-year term, the customer will be transferred to a CGS-DS-FP rate unless the customer notifies the Company they prefer to be transferred to another of the Company's available customer generation rates.

The pricing of the buyback prices (or crediting prices) will change as the approved retail price changes over time, through the rate review process, which normally takes place every two years. If an approved rate review changes the retail energy price, then that is the price this customer would be credited, for each kWh produced and sent to the Company's system.

For more information on all current customer generation rates, go to we-energies.com/services/wi-customerowned-generation.

#### **Contact information**

Customer service - 800-714-7777 8 a.m. to 5 p.m., Monday through Friday

Power outage hotline/emergencies - 800-662-4797 24 hours a day, seven days a week

Website

we-energies.com

We Energies is the registered trade name of Wisconsin Electric Power Company and Wisconsin Gas LLC, and both companies are engaged in business under the name of We Energies.



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## 2025 Customer generation rates

The customer generation (CGS) rates listed in this brochure reflect the current rates and prices as authorized by the Public Service Commission of Wisconsin (PSCW) for Wisconsin Electric Power Company doing business as We Energies.



**Energy** you can depend on

#### **Rate classes**

This brochure contains CGS rates only. If you would like information on all other electric rates available to our customers. please request a copy of our Electric Rates brochure.

#### Generation rates

#### CGS - Non-Purchase (CGS NP) up to 15 MW

This rate is for customers with generation who do not wish to sell electrical energy to the Company. Deliveries from the Company to the customer shall be billed in accordance with the applicable rate schedules of the Company. Any inadvertent flow of energy from the customer generation facilities to the Company shall be supplied by the customer without charge to the Company.

#### CGS - Net Metered (CGS NM) less than 300 kW

#### Availability

This rate is for customers who purchase power from the Company under a tariffed rate, with generating systems located on the customer's premises with an aggregate nameplate rating of less than 300 kW, who desire to sell electrical energy to the Company and offset their usage from the Company.

#### **Generation Customer Charge:**

Residential and non-demand	
secondary customers	\$0.05951 per meter per day
Demand secondary customers	\$0.15255 per meter per day
Primary customers	\$3.14334 per meter per day

The Generation Customer Charge is in addition to the customer charge required for the customer to purchase energy from the Company under a tariffed rate.

The monthly minimum charge is the Generation Customer Charge.

#### Avoided Energy Cost Rate

If the kilowatt-hours consumed by the customer for the billing period exceed the kilowatt-hours supplied to the Company, the customer will be billed for these kilowatt-hours supplied to the customer at the customer's rate schedule as a purchaser of energy from the Company.

If the kilowatt-hours supplied to the Company for the billing period exceed the kilowatt-hours consumed during the billing period, the customer will receive a credit on their bill equal to the excess kilowatt- hours supplied to the Company multiplied by the Avoided Energy Cost Rate.

The Avoided Energy Cost Rate is not subject to any adjustments, such as the adjustment for cost of fuel, or any other miscellaneous surcharges or adjustments. This tariff is intended to provide payment for energy sent to the Company. There is no provision for payment for a reduction in electric demand.

Residential and secondary customers on a flat rate: All energy (flat rate, all hours).....\$0.03177 per kWh

Residential and secondary customers on a Time-of-Use rate:

	<u>Summer</u>	<u>Non-summer</u>
All on-peak energy, per kWh	\$0.04064	\$0.03411
All off-peak energy, per kWh	\$0.02852	\$0.02931

	Equal to or less than 12,470 volts	Greater than 12,470 volts and less than 138,000 volts	Equal to or or greater than 138,000 volts
Primary customers summer energy rate	9:		
All on-peak energy, per kWh	\$0.03978	\$0.03933	\$0.03895
All off-peak energy, per kWh	\$0.02792	\$0.02760	\$0.02734
Primary customers non-summer energ	y rate:		

#### All on-peak energy, per kWh.... ....\$0.03339 \$0.03302 \$0.03270 All off-peak energy, \$0.02837 \$0.02809

.....\$0,02869 per kWh....

Summer Avoided Energy Cost Rates apply from June 1 through Sept. 30. Non-summer Avoided Energy Cost Rates apply from Oct. 1 through May 31.

The Avoided Energy Cost Rate shall be updated on January 1 of each year and will be calculated as: Avoided Energy Cost Rate = A x (1 + B), where

A =The forecasted January through December load weighted average Day-Ahead Locational Marginal Pricing for the WEC.S pricing load zone approved in the Company's annual fuel plan.

B = Applicable distribution losses. All energy deliveries to the Company will be grossed up to account for distribution losses.

The on-peak and off-peak time periods will correspond to the tariffed rate schedule under which the customer purchases energy from the Company. If the underlying consumption rate schedule is not a Time-of-Use rate, then the customer will be paid for their generation at the flat rate (above). Time-of-Use customers on-peak kilowatt-hour purchases and sales will be netted separately from off-peak kilowatt-hour purchases and sales.

#### Avoided Capacity Cost Rate

The customer will receive a capacity credit equal to the amount of energy that is supplied to the Company during the designated on-peak period.

All on-peak excess energy, per kWh: \$0.00000

#### Avoided Transmission Cost Rate

If the kilowatt-hours supplied to the Company for the billing period exceed the kilowatt-hours consumed during the billing period, the customer will receive a credit on their bill equal to these excess kilowatt-hours supplied to the Company multiplied by the Avoided Transmission Cost Rate.

All excess energy, per kWh: \$0.00000

Customers will be paid by check whenever the accumulated value of their generation at the end of a billing period exceeds \$100. Until such time as the accumulated value exceeds \$100, the accumulated credit will be shown on the customer's bill.

#### CGS - Direct Sale - Fixed Price (CGS DS-FP) 5 MW or less Availability

This rate is for any generator certified as a "Qualifying Facility" under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, with total generating capacity of 5 MW or less, where all of the generator's production is purchased by the Compnay. Qualifying Facilities must remain on this rate for 12 months before they are able to switch to another of the Company's available customer generation rate schedules.

The generation equipment must be directly connected to the Company's electrical distribution system via a Company generation meter. The Qualifying Facility must not be connected to any other electrical load, with the exception of the auxiliary load associated with the operation of the aenerator.

#### Generation Customer Charge

Residential and non-demand

secondary customers. ....\$0.05951 per meter per dav Demand secondary customers.....\$0.15255 per meter per day \$3,14334 per meter per dav Primary customers... This Generation Customer Charge is in addition to the

customer charge required for the customer to purchase energy from the Company under a tariffed rate.

#### **Telemetry Charge**

The Company shall advise the Qualifying Facility of any communications requirements after a preliminary review of the proposed installation. Telemetry equipment will be installed when 1) the aggregate nameplate generation capacity is

greater than or equal to 300 kW, and 2) it is anticipated that excess energy will be delivered to the Company. Applicable only to a new Qualifying Facility after April 1, 2023, and when telemetry equipment is installed for measuring real-time power flows. The Company will not interact with, or control generating systems through the telemetry equipment. Telemetry Charge \$0.73071 per day

#### Avoided Energy Cost Rate

The Qualifying Facility will receive a credit on their bill equal to the kilowatt hours supplied to the Company multiplied by the Avoided Energy Cost Rate. The Avoided Energy Cost Rate is not subject to any adjustments, such as the adjustment for cost of fuel, or any other miscellaneous surcharges or adjustments. This tariff is intended to provide payment for energy sent to the Company.

Residential and secondary customers on a flat rate: All energy (flat rate, all hours).....\$0.03177 per kWh

Residential and secondary customers on a Time-of-Use rate:

All on-peak energy, per kWh..... All off-peak energy, per kWh .....

> Equal to or less than 12,470 volts

Primary customers summer energy rate:

All on-peak energy, .....\$0.03978 per kWh..... All off-peak energy, per kWh.....\$0.02792

Primary customers non-summer energy rate:

All on-peak energy, per kWh..... \$0.03339

All off-peak energy, \$0.02869 per kWh.....

Summer Avoided Energy Cost Rates apply from June 1 through Sept. 30. Non-summer Avoided Energy Cost Rates apply from Oct. 1 through May 31.

Rate =  $A \times (1 + B)$ , where

A =The forecasted January through December load weighted average Day-Ahead Locational Marginal Pricing for the WEC.S pricing load zone approved in the Company's annual fuel plan.

	<u>Summer</u>	Non-summer
	\$0.04064	\$0.03411
	\$0.02852	\$0.02931
;	Greater than 12,470 volts and less than 138,000 volts	Equal to or or greater than 138,000 volts
	\$0.03933	\$0.03895
	\$0.02760	\$0.02734
	\$0.03302	\$0.03270

\$0.02837 \$0.02809

The Avoided Energy Cost Rate shall be updated on January 1 of each year and will be calculated as: Avoided Energy Cost

B = Applicable distribution losses. All energy deliveries to the Company will be grossed up to account for distribution losses.

The on-peak period for the Avoided Energy Cost Rate is 8 a.m. to 8 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The off-peak period is all hours other than those designated as occurring during the on-peak period.

#### Avoided Capacity Cost Rate

The Qualifying Facility will receive a monthly capacity credit equal to the accredited capacity of the Qualifying Facility multiplied by the Avoided Capacity Cost Rate. The Avoided Capacity Cost Rate is the MISO zone 2 cost of new entry ("CONE") for the MISO Resource Adequacy Planning Year in which the Qualifying Facility is first energized outside of testing purposes, and will be adjusted for distribution and transmission losses based on the most recently authorized values.

Equal to or less than 12,470 volts	Greater than 12,470 volts and less than 138,000 volts	Equal to or or greater than 138,000 volts

Accredited capacity

per kW, per month \$10.725

\$10.397 \$10,296

Accredited Capacity: The accredited capacity of the Qualifying Facility will be adjusted annually on June 1st as determined by MISO's then current Business Practice Manual ("BPM") rules for the resource type. MISO's capacity accreditation rules are subject to change.

#### Avoided Transmission Cost Rate

The Qualifying Facility will receive a credit on their bill equal to the kilowatt-hours supplied to the Company multiplied by the Avoided Transmission Cost Rate.

All energy, per kWh

\$0.00000

The monthly minimum charge is the Generation Facilities Charge plus the Telemetry Charge where applicable.

#### CGS - Customer Use (CGS -CU) 5MW or less

#### Availability

This rate is for customers who (1) purchase power from the Company under a Time-of-Use tariffed rate, (2) satisfy the requirements of "Qualifying Facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, (3) generate electrical energy with total customer owned generating capacity of 5 MW or less, and (4) desire to sell electrical energy to the Company. The generating system

sign a service agreement, with a minimum annual steam usage of 25,000 M lbs. Service under this rate is subject to interruption upon three hours' advance notice to the customer.

#### Rate

Customer Charge......\$3.13 per day for each meter or service connection

Customer Demand

Charge ..... ...\$0.96115 per thousand pounds (M lbs.), per day, for all customer demand

The Company will calculate the average M lbs. per day for the current billing period. The customer's demand for the current billing period is the highest average M lbs. per day that occurred during the current or preceding 11 billing periods.

Energy Charge.....\$13.68778 per thousand pounds (M lbs.)

#### **Fuel Cost Adjustment**

The foregoing energy charge rate is based on the cost of fuel delivered in the Company's steam service plants of \$4.53026 per million Btu. Whenever the monthly cost of fuel is more or less than that cost, the energy charge rate per M lb. of steam shall be correspondingly increased or decreased 1.048 cents for each 1 cent increase or decrease in the cost to the Company of 1 million Btu.

#### Minimum charge

The monthly minimum charge is the Customer Charge, the Customer Demand Charge and the minimum annual charge. The minimum annual charge is the charge for steam applied to the minimum annual steam usage as stated in the contract.

#### **Service charges**

A 1% per month late payment charge applies to the above rate classes and will be added to outstanding charges past due. A \$15 service fee is charged for all returned checks, plus additional bank charges that may be incurred.

### **Contact information**

Please call us if you would like to discuss your steam service.

#### Steam outages/emergencies 888-780-6881

Service inquires, billing, account information 800-714-7777

Website we-energies.com



We Energies is the registered trade name of Wisconsin Electric Power Co. and Wisconsin Gas LLC, and both companies are engaged in business under the name of We Energies.

## 2025 **Steam rates**

The steam service rates listed in this brochure reflect the rates as authorized by the Public Service Commission of Wisconsin (PSCW), effective Jan. 1, 2025, for Wisconsin Electric Power Co. doing business as We Energies.





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### **Rate classes for steam service customers**

#### (Ag1) Standard Firm Steam Service

#### (Low- and High-Pressure Steam)

#### Rate

Customer Charge..\$3.13 per day for each meter or service connection

Customer Demand

Charge .....\$0.96115 per thousand pounds (M lbs.), per day, for all customer demand

The Company will calculate the average M lbs. per day for the current billing period. The customer's demand for the current billing period is the highest average M lbs. per day which occurred during the current or preceding 11 billing periods.

Energy Charge ....... \$14.91444 per thousand pounds (M lbs.)

#### **Fuel Cost Adjustment**

The foregoing energy charge rate is based on the cost of fuel delivered in the Company's steam service plants of \$4.53026 per million Btu. Whenever the monthly cost of fuel is more or less than that cost, the energy charge rate per M lb. of steam shall be correspondingly increased or decreased 1.048 cents for each 1 cent increase or decrease in the cost to the Company of 1 million Btu.

#### Minimum charge

The monthly minimum charge is the greater of the Customer Charge or the minimum charge as stated in the contract, plus the Customer Demand Charge.

#### (Ag2) Steam and Condensate Return Service

#### (Low- and High-Pressure Steam)

Available to customers whose premises are located within the steam service territory who contract for a period of two years or more for high-pressure or low-pressure steam directly from the valve house at Valley Power Plant with a minimum annual steam usage of 25,000 M lb. The customer must also contract to maintain a closed-loop system and return the condensate to the Valley Power Plant.

#### Rate

Customer Charge..\$3.13 per day for each meter or service connection **Customer Demand** 

Charge ......\$0.34290 per thousand pounds (M lbs.), per day, for all customer demand

The Company will calculate the average M lbs. per day for the current billing period. The customer's demand for the current billing period is the highest average M lbs. per day that occurred during the current or preceding 11 billing periods.

Energy Charge ......\$5.16743 per thousand pounds (M lbs.)

Condensate Return Water Quantity Credit per Thousand Pounds (M lbs.) for all condensate returned as outlined in the rate schedule.....\$0.17892

Condensate Return Water Quality Credit per Thousand Pounds (M lbs.) for all condensate that meets the quality standards as outlined in the rate schedule.....\$0.41151

#### **Fuel Cost Adjustment**

The foregoing energy charge rate is based on a cost of fuel delivered in the Company's steam service plants of \$4.53026 per million Btu. Whenever the monthly cost of fuel is more or less than that cost, the energy charge rate per M lb. of steam shall be correspondingly increased or decreased 1.048 cents for each 1 cent increase or decrease in the cost to the Company of 1 million Btu.

#### Minimum charge

The monthly minimum charge is the greater of the Customer Charge or the minimum charge as stated in the contract, plus the Customer Demand Charge.

### (Ag3) Economic Development Rate

#### (Low- and High-Pressure Steam)

Available to new customers whose premises are located within the steam service territory for high-pressure or low-pressure steam service with a minimum annual steam usage of 100 M lbs. and who sign a service agreement. This rate is not available to existing steam service customers. Customers cannot transfer load from another site within the steam service territory in order to take service under this rate schedule. Rate participation is limited to a maximum annual steam usage of 250,000 M lbs. unless otherwise approved by the Company. Customers must attest under oath that but for the Ag3 rate, they would not have added load within the Company's steam service territory.

#### Rate

Customer Charge..\$3.13 per day for each meter or service connection

Customer Demand

Charge .....\$0.96115 per thousand pounds (M lbs.), per day, for all customer demand

The Company will calculate the average M lbs. per day for the current billing period. The customer's demand for the current billing period is the highest average M lbs. per day that occurred during the current or preceding 11 billing periods.

#### **Energy Charge**

The applicable energy charge is based on the length of time the customer is receiving service under the Ag3 rate schedule.

Months 1 to 60: \$8.29054 per thousand pounds (M lbs.) Months 61 to 120: \$10.6572 per thousand pounds (M lbs.) Months 121 to 180: \$12.77155 per thousand pounds (M lbs.)

Beginning with Month 181, the customer will be transferred from the Ag3 rate schedule to the Ag1 rate schedule.

#### **Fuel Cost Adjustment**

The foregoing energy charge rates are based on a cost of fuel delivered in the Company's steam service plants of \$4.53026 per million Btu. Whenever the monthly cost of fuel is more or less than that cost, the energy charge rate per M lb. of steam shall be correspondingly increased or decreased 1.048 cents for each 1 cent increase or decrease in the cost to the Company of 1 million Btu.

#### **Minimum Charge**

The monthly minimum charge is the greater of the Customer Charge or the minimum charge as stated in the contract, plus the Customer Demand Charge.

### (Ag4) Non-Firm Service

#### (Low and High Pressure Steam)

Available to customers whose premises are located within the steam service territory and who contract for nonfirm high-pressure or low-pressure steam service and

#### **Balancing rates**

Contact We Energies for the current balancing and cash-out rates, which are applicable to all transportation customers.

#### **Commercial and industrial** firm transportation service

Customers contract for one year or more to receive firm delivery of customer-owned natural gas through the We Energies distribution system.

#### . .

Residential transportation service
Rt-1       Customer Charge1       \$2.33         Rate per Therm1       \$0.3370         Annual Usage Limit       None <sup>1</sup> See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.
Tf-1         Customer Charge1         \$2.33           Rate per Therm1         \$0.3367           Annual Usage Limit.         0 to 3,999 therms
Tf-2Customer Charge1
Tf-3         Customer Charge1
Tf-4         Customer Charge1\$17.00           Rate per Therm1         \$0.1172           Annual Usage Limit100,000 to 499,999 therms
Tf-5         Customer Charge1
Annual Usage Limit500,000 to 999,999 therms
Tf-6 Customer Charge <sup>1</sup> \$117.00
Rate per Therm <sup>1</sup> \$0.0460
Demand Charge per Therm per Day\$0.0057
Annual Usage Limit. 1,000,000 to 7,999,999 therms

- **Tf-7** Customer Charge<sup>1</sup>.....\$452.00 Rate per Therm<sup>1</sup> ......\$0.0437 Demand Charge per Therm per Day .....\$0.0048 Annual Usage Limit. .8,000,000 to 14,999,999 therms
- **Tf-8** Customer Charge<sup>1</sup>.....\$1,384.00 Rate per Therm<sup>1</sup> ......\$0.0202 Demand Charge per Therm per Day ......\$0.0032 Annual Usage Limit....15,000,000 or more therms <sup>1</sup>See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Power Generation Service may be by contract rate.

#### Other services and programs

Balancing services, contracted services and best efforts sales service may be available. Please contact We Energies for information regarding eligibility and availability.

#### **Service charges**

All customers are subject to a late payment charge of 1% per month on all amounts past due. A \$7.24 processing fee is charged for all returned checks. In addition, the customer will be responsible for actual bank charges incurred or imputed by We Energies.

#### **Disconnection/reconnection fees**

There will be a nonrefundable charge of \$36 (or \$48 after regular work hours) for disconnection or reconnection of service.

#### **Remote meter-reading equipment charge**

Customers required to install remote meter-reading equipment will incur a remote meter-reading charge of \$0.20 per day.

#### **Contact information**

Contact us whenever we can assist you with your natural gas service.

#### **Customer Service**

Residential customers 800-242-9137 • 24 hours a day

**Business customers** 800-714-7777 • Weekdays, 8 a.m. to 5 p.m.

Natural gas leak or emergency 800-261-5325 • 24 hours a day

Website we-energies.com



We Energies is the registered trade name of Wisconsin Electric Power Co. and Wisconsin Gas LLC, and both companies are engaged in business under the name of We Energies

Printed on recycled pape



2025 **Natural gas rates** 

The natural gas rates listed in this brochure are the rates authorized by the Public Service Commission of Wisconsin (PSCW), effective Jan. 1, 2025, for Wisconsin Gas LLC doing business as We Energies.

For additional information on We Energies natural gas service rates or to check your rate options, please contact us.



**Energy** you can depend on

WE-250003-01-JN-GH-400M

#### **Rate classes**

We Energies offers a variety of natural gas rate classes depending on the type of natural gas service provided and the amount of natural gas you use. Each year, we will review your past 12 months of consumption and determine the appropriate rate class.

### Generally speaking, there are two major services: sales service and transportation service.

Under **sales service**, We Energies provides the entire natural gas supply package including the natural gas itself, interstate movement of the natural gas from the production fields to Wisconsin, and distribution of the natural gas within the We Energies service area. Customers also have the choice of firm or interruptible sales service rates.

Under **transportation service**, We Energies provides distribution of natural gas within the We Energies service territory. The customer arranges for everything else, including the natural gas purchase and delivery to We Energies. While you are the best judge of which services are right for your situation or business needs, we will be glad to help.

Effective sales service rates may increase or decrease each month based on the **Purchased Gas Adjustment** (**PGA**). These adjustments are based on the actual cost of natural gas paid by We Energies each month and are shown as a PGA on your monthly bill.

#### **Sales service rates**

Customers pay a daily customer charge and a rate per therm for the natural gas used. Please note that the rate per therm may change each month depending on current natural gas prices. See the PGA on your bill.

#### **Residential sales service**

<b>Rg-1</b> Customer Charge <sup>1</sup> \$0.33
Distribution per Therm <sup>1</sup> \$0.4090
Base Gas per Therm \$0.4796
PGA per Therm May change each month
Annual Usage LimitNone
<sup>1</sup> See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

## Commercial and industrial firm sales Service

Fg-1	Customer Charge <sup>1</sup>	\$0.33
	Distribution per Therm <sup>1</sup>	\$0.4087

Base Gas per Therm       \$0.4796         PGA per Therm       May change each month         Annual Usage Limit.       0 to 3,999 therms         Fg-2 Customer Charge1       \$0.85         Distribution per Therm1       \$0.3129         Base Gas per Therm       \$0.4796         PGA per Therm       \$0.4796         PGA per Therm       May change each month         Annual Usage Limit.       4,000 to 39,999 therms
Fg-3       Customer Charge1       \$6.00         Distribution per Therm1       \$0.2400         Base Gas per Therm       \$0.4796         PGA per Therm       May change each month         Annual Usage Limit.       40,000 to 99,999 therms
Fg-4 Customer Charge <sup>1</sup> \$15.00 Distribution per Therm <sup>1</sup> \$0.1892 Base Gas per Therm\$0.4796 PGA per ThermMay change each month Annual Usage Limit 100,000 to 499,999 therms
Fg-5       Customer Charge1\$45.00         Distribution per Therm1\$0.1672         Base Gas per Therm\$0.4796         PGA per ThermMay change each month         Annual Usage Limit500,000 to 999,999 therms
Fg-6 Customer Charge <sup>1</sup> \$115.00 Distribution per Therm <sup>1</sup> \$0.1180 Demand Charge per Therm per Day\$0.0057 Base Gas per Therm\$0.4796 PGA per ThermMay change each month Annual Usage Limit. 1,000,000 to 7,999,999 therms
<b>Fg-7</b> Customer Charge <sup>1</sup> \$450.00 Distribution per Therm <sup>1</sup> \$0.1157 Demand Charge per Therm per Day\$0.0048 Base Gas per Therm\$0.4796 PGA per ThermMay change each month Annual Usage Limit 8,000,000 to 14,999,999 therms
<b>Fg-8</b> Customer Charge <sup>1</sup> \$1,382.00 Distribution per Therm <sup>1</sup> \$0.0922 Demand Charge per Therm per Day\$0.0032 Base Gas per Therm\$0.4796 PGA per ThermMay change each month Annual Usage Limit15,000,000 or more therms <sup>1</sup> See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

## Agricultural seasonal use firm sales service

Agricultural customers who use natural gas for crop drying are eligible for this service. Customers pay different rates In-Season (Sept. 1 through Dec. 31) and Out-of-Season (Jan. 1 through Aug. 31). Generally, the In-Season rate will be less than the Out-of-Season rate.

Ag-1	Customer Charge <sup>1</sup> \$0.50
	Distribution per Therm Step 1
	0 to 2,999 therms \$0.2906
	Distribution per Therm Step 2
	3,000 to 9,999 therms \$0.2667
	Distribution per Therm Step 3
	10,000 therms and over \$0.2115
	Base Gas per Therm (All steps) \$0.4796
	PGA per Therm May change each month
	currently effective tariff sheets for unbundled rate ponents. Visit our website or call us for current tariffs.

## Commercial and industrial interruptible sales service

Customers are charged a reduced rate in exchange for allowing We Energies to interrupt up to 100% of a customer's natural gas use with a one-hour notice.

lg-4	Customer Charge <sup>1</sup>
lg-5	Customer Charge1\$45.00Distribution per Therm1\$0.1302Base Gas per Therm\$0.3538PGA per ThermMay change each monthAnnual Usage Limit500,000 to 999,999 therms
lg-6	Customer Charge1\$115.00Distribution per Therm1\$0.0810Demand Charge per Therm per Day\$0.0057Base Gas per Therm\$0.3538PGA per ThermMay change each monthAnnual Usage Limit.\$1,000,000 to 7,999,999 therms
lg-7	Customer Charge <sup>1</sup> \$450.00 Distribution per Therm <sup>1</sup> \$0.0787 Demand Charge per Therm per Day\$0.0048 Base Gas per Therm\$0.3538 PGA per ThermMay change each month Annual Usage Limit8,000,000 to 14,999,999 therms

Ig-8 Customer Charge<sup>1</sup>.....\$1,382.00 Distribution per Therm<sup>1</sup>.....\$0.0552 Demand Charge per Therm per Day .....\$0.0032 Base Gas per Therm .....May change each month Annual Usage Limit....15,000,000 or more therms <sup>1</sup>See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

## Power Genertion Interruptible sales service with interruptible distribution capacity

<b>Pg-10</b> Customer Charge <sup>1</sup> \$10,235.00
Rate per Therm <sup>1</sup> \$0.0378
Base Gas per Therm\$0.3538
Demand Charge per Therm per day\$0.0024
Annual Usage Limit None
<sup>1</sup> See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

#### **Transportation service rates**

Customers pay a daily customer charge and a rate per therm for the natural gas transported. In addition, customers on transportation service are charged a \$2 per day administration fee (included in Customer Charge below).

All transportation customers are subject to daily balancing rules and are required to have remote meter reading equipment. Customers incur extra charges when imbalances occur. An imbalance is the difference between the amount of natural gas actually used by a transporting customer compared to the amount of natural gas brought into the We Energies distribution system for that transportation customer.

If customers deliver more natural gas than they use, We Energies will purchase it from them. If customers use more natural gas than they had delivered, We Energies will sell them the additional natural gas. Substantial penalties may apply for unauthorized use of natural gas.