



We Energies
231 W. Michigan St.
Milwaukee, WI 53203
www.we-energies.com

December 27, 2024

Mr. Cru Stublely
Secretary to the Commission
Public Service Commission of Wisconsin
4822 Madison Yards Way
Madison WI 53707-7854

RE: Docket No. 5-UR-111 - Bill Inserts

Dear Mr. Stublely:

Consistent with Order Point 4¹ from the Commissions December 19, 2024 Order in the above referenced docket, Wisconsin Electric Power Company and Wisconsin Gas LLC (the “Company”) today files on the Public Service Commission of Wisconsin’s ERF system, its electric, gas and steam bill inserts.

The Company will distribute these inserts, consistent with Order Point 4, to its customers as notification of the rate changes authorized in 5-UR-111 effective January 1, 2025 with the first billing containing the authorized rates.

If you have any questions, please contact me at (414) 221-3685 or Richard.stasik@wecenergygroup.com.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Richard F. Stasik'.

Richard F. Stasik
Director – State Regulatory Affairs

Enclosures

¹ Order Point 4 reads “The applicants shall prepare bill messages that properly identify the rates authorized in this Final Decision. The applicants shall provide the messages to customers no later than the first billing containing the rates authorized in this Final Decision and shall file copies of these bill messages with the Commission before it provides the messages to customers.”

General Primary – Experimental Short-Term Productivity Rider (STPR1)

This rate is available under special contract to customers currently taking service under Cp1, Cp3 or Cp3S rates for the purpose of allowing customers that have shifted load off-peak to extend operations to the on-peak period of 8 a.m. to noon and 6 p.m. to 10 p.m. for either one hour or a maximum of two contiguous hours per four-hour period when system capacity is available at the sole discretion of the Company. During these periods of one or two hours, the customer will not incur additional on-peak demand charges, but will pay the following rates.

All excess kWh are priced at the higher of: the two-hour average, for each of the two contiguous hours of each excess period that the customer is eligible to utilize, of the day ahead cleared Locational Marginal Prices for the WEC Energy Group load zone in which the customer is located, plus 10% OR 10¢ per kWh for all kWh when 1,000 or more kWh are billed in an excess period, OR 12¢ per kWh for all kWh under 1,000 kWh per excess period.

Administrative charge, per month. . . . \$100 per month
Minimum charge, per excess period . . . \$60 plus the administrative charge

In addition to the above charges, all charges and credits of the respective rate schedule under which a customer is served are applicable. This rider will not waive the additional customer demand charges that may be incurred by the higher demands under this rider.

Real-Time Market Pricing Rider (RTMP)

This rate is available to customers who take service under primary service rate schedules Cp1 for firm service and Cp3, Cp3S or CpFN for non-firm service accounts. For customers currently served under the RTMP rider as of Sept. 9, 2017, the Company will, upon a request from the customer, enter into a new service agreement with substantially the same terms and conditions for a mutually agreeable term. This tariff rider is available to existing customer accounts with a consumption history of 12 months or more at the service location for which this tariff rider will apply as well as new customer accounts that have less than a 12-month consumption history. Customers cannot transfer load from another utility's service territory into the Company's territory in order to take advantage of this rate. The tariff rider participation limit is a program maximum of 500 MW of billed demand at pre-subscription demand levels.

Each participating customer with 12 months of history at the service location will have unique usage and demand

baselines that reflect usage patterns and demand levels from a recent 12-month historical period. For new customer accounts, usage and demand baselines will be determined as specified in the tariff.

Participating customers will be charged their standard tariff rates on their actual monthly usage and demand up to their baseline levels. Incremental usage and demand above the baselines will be charged at market-based energy and incremental demand rates. Except for any fuel adjustment, all other surcharges or credits, minimum charges, late payment charges, definitions and conditions of delivery that apply to base tariff service shall also apply to RTMP rider service, unless stated otherwise in the tariff. Due to the complexity of the components of the market based rates applied to usage above the baseline levels, call us for more details and assistance.

Admimistration Charge, per day..... \$5.753

Environmental Control Charge, per kW, all voltages . \$0.20000

Real-Time Pricing Rider (RTP)

This optional rider is available to commercial and industrial customers that are served at voltages equal to or greater than 138,000 volts and meet the qualifications for firm service under the Cp1 rate schedule. These customers have the option to nominate up to 100% of their load for service under this rider. Any load up to the Cp1 firm load nomination will be served under the Cp1 rate schedule. Any load above the Cp1 firm load nomination will be served under this rider. Rider participation is limited to a program maximum of 200 MW of total nominated RTP load (firm plus non-firm), with the last 100 MW of availability at the Company's sole discretion. Eligible customers shall enter into a service agreement with an initial term of three years and a two-year cancellation notice, unless otherwise approved by the Company.

Customers electing non-firm RTP service shall enter into a contract that specifies an RTP firm service level above which all additional load, a minimum of 1,000 kW, is interruptible and is treated and billed as such.

Monthly Scheduling Charge:.....\$1,000
Customer Charge, including one meter:.....\$26.30137/day
Monthly meter charge in excess of one meter:..\$31.4334/day
Energy, Transmission and Miscellaneous Service Charges:
Due to the complexity of these components, call us for more details and assistance.

The minimum monthly charge is the sum of the following:

- (a) Scheduling Charge
- (b) Customer Charge
- (c) The greater of these two charges:

The charge for 300 kW of billed on-peak demand under the Cp1 rate schedule.

OR

The charge for the contracted Cp1 firm nomination multiplied by the applicable Cp1 on-peak demand charge.

Energy priced under this rider is not subject to an adjustment for the cost of fuel.

Environmental Control Charge, per kW, all voltages . \$0.20000

Electronics and Information Technology Manufacturing – Market Pricing Rate (EITM)

This nomination-based market pricing rate is available to commercial and industrial customers that are served at locations inside a designated Electronics and Information Technology Manufacturing (EITM) zone as defined by the Wisconsin Economic Development Corp. and determined by the Public Service Commission of Wisconsin to be eligible for the EITM Credit under Wis. Stat. § 71.07(3wm). Participation under this tariff is restricted to an annual program maximum capacity of 200 MW. Due to the complexity of the components of this market-based rate, call us for details and assistance.

Demand Charge, per kW..... \$3.1000

Environmental Control Charge, per kW, all voltages . \$0.20000

Experimental Dollars for Power (DFP)

This rider is available to customers taking service under rate schedules Cp1, Cp3, Cp3S, Cg3, Cg3S and Cg3C who have 50 kW or greater of firm base load they may be able to curtail. The customer will receive an Energy Credit based on the one price the customer selects for their load reduced during each Company-requested load reduction period.

Energy Credit Prices – \$ per kWh . . . \$.40 \$.80 \$ 1.25

Call us for more details and assistance.

Experimental Power Market Incentives (PMI)

This rider is available under special contract to demand-metered customers who have 500 kW or greater of firm base load demand they may be able to curtail. The Company will provide either day-ahead or same-day notice to customers offering a price per kWh based on the market price of energy in the region available to the Company for purchase or sale for each hour of the curtailment period. The price paid to customers for their load reduction will be the quoted price. Call us for more details and assistance.

Contract Service Tariff (CST)

This tariff is available to any individual customer or group of customers who have 500 kW or greater of firm

base load demand who meet the criteria to negotiate a contract with the Company for service. Call us for more details and assistance.

Energy Information Option

This optional service for dial-in access to interval data is closed to new accounts and new installations. The Company may terminate this option if it is no longer able to deliver the option as offered due to software or hardware incompatibilities or limitations.

Customer Generating Systems

The Company has several rates available for customers who desire to sell electrical energy to We Energies. Contact your We Energies service representative for details and assistance.

Contact information

Contact us whenever we can assist you with your electric service.

Customer Service

Residential customers
800-242-9137 • 24 hours a day

Business customers
800-714-7777 • Weekdays, 8 a.m. to 5 p.m.

Power outage hotline/emergencies

800-662-4797 • 24 hours a day

Website

we-energies.com

2025 Electric rates

The electric service rates listed in this brochure reflect the rates authorized by the Public Service Commission of Wisconsin (PSCW), effective Jan. 1, 2025, for Wisconsin Electric Power Company doing business as We Energies.



We Energies is the registered trade name of Wisconsin Electric Power Co. and Wisconsin Gas LLC, and both companies are engaged in business under the name of We Energies.



WE-250001-01-JN-GH-700M
2009

250001

Energy you can depend on

reading equipment. Customers incur extra charges when imbalances occur. An imbalance is the difference between the amount of natural gas actually used by a transporting customer compared to the amount of natural gas brought into the We Energies distribution system for that transportation customer.

If customers deliver more natural gas than they use, We Energies will purchase it from them. If customers use more natural gas than they had delivered, We Energies will sell them the additional natural gas. Substantial penalties may apply for unauthorized use of natural gas.

Balancing rates

Contact We Energies for the current balancing and cash-out rates, which are applicable to all transportation customers.

Residential transportation service

Rt-1 Customer Charge ¹	\$2.33
Rate per Therm ¹	\$0.2977
Annual Usage Limit.....	None

¹ See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Commercial and industrial firm transportation service

Customers contract for one year or more to receive firm delivery of customer-owned natural gas through the We Energies distribution system.

Tf-1 Customer Charge ¹	\$2.33
Rate per Therm ¹	\$0.2748
Annual Usage Limit.....	0 to 3,999 therms

Tf-2 Customer Charge ¹	\$2.85
Rate per Therm ¹	\$0.1733
Annual Usage Limit.....	4,000 to 39,999 therms

Tf-3 Customer Charge ¹	\$8.00
Rate per Therm ¹	\$0.1255
Annual Usage Limit.....	40,000 to 99,999 therms

Tf-4 Customer Charge ¹	\$13.00
Rate per Therm ¹	\$0.1063
Annual Usage Limit.....	100,000 to 499,999 therms

Tf-5 Customer Charge ¹	\$37.00
Rate per Therm ¹	\$0.0888
Annual Usage Limit.....	500,000 to 999,999 therms

Tf-6 Customer Charge ¹	\$117.00
Rate per Therm ¹	\$0.0537
Demand Charge per Therm per Day	\$0.0046
Annual Usage Limit.....	1,000,000 to 7,999,999 therms

Tf-7 Customer Charge ¹	\$452.00
Rate per Therm ¹	\$0.0396
Demand Charge per Therm per Day	\$0.0040
Annual Usage Limit.....	8,000,000 to 14,999,999 therms

Tf-8 Customer Charge ¹	\$1,432.00
Rate per Therm ¹	\$0.0176
Demand Charge per Therm per Day	\$0.0031
Annual Usage Limit.....	15,000,000 therms or more

¹ See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Power Generation Service may be by contract rate.

Other services and programs

Balancing services, contracted services and best efforts sales service may be available. Please contact We Energies for information regarding eligibility and availability.

Service charges

All customers are subject to a late payment charge of 1% per month on all amounts past due. A \$7.24 processing fee is charged for all returned checks. In addition, the customer will be responsible for actual bank charges incurred or imputed by We Energies.

Disconnection/reconnection fees

There will be a nonrefundable charge of \$36 (or \$48 after regular work hours) for disconnection or reconnection of service.

Remote meter-reading equipment charge

Customers required to install remote meter-reading equipment will incur a remote meter-reading charge of \$0.20 per day.

Contact information

Contact us whenever we can assist you with your natural gas service.

Customer Service

Residential customers

800-242-9137 • 24 hours a day

Business customers

800-714-7777 • Weekdays, 8 a.m. to 5 p.m.

Natural gas leak or emergency

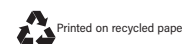
800-261-5325 • 24 hours a day

Website

we-energies.com



We Energies is the registered trade name of Wisconsin Electric Power Co. and Wisconsin Gas LLC, and both companies are engaged in business under the name of We Energies.



WE-250002-01-JN-GH-350M
2011



250002

2025 Natural gas rates

The natural gas rates listed in this brochure are the rates authorized by the Public Service Commission of Wisconsin (PSCW), effective Jan. 1, 2025, for Wisconsin Electric Power Company doing business as We Energies.

For additional information on We Energies natural gas service rates or to check your rate options, please contact us.



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Rate classes

We Energies offers a variety of natural gas rate classes depending on the type of natural gas service provided and the amount of natural gas you use. Each year, we will review your past 12 months of consumption and determine the appropriate rate class.

Generally speaking, there are two major services: **sales service** and **transportation service**.

Under **sales service**, We Energies provides the entire natural gas supply package including the natural gas itself, interstate movement of the natural gas from the production fields to Wisconsin, and distribution of the natural gas within the We Energies service area. Customers also have the choice of firm or interruptible sales service rates.

Under **transportation service**, We Energies provides distribution of natural gas within the We Energies service territory. The customer arranges for everything else, including the natural gas purchase and delivery to We Energies. While you are the best judge of which services are right for your situation or business needs, we will be glad to help.

Effective sales service rates may increase or decrease each month based on the **Purchased Gas Adjustment (PGA)**. These adjustments are based on the actual cost of natural gas paid by We Energies each month and are shown as a PGA on your monthly bill.

Sales service rates

Customers pay a daily customer charge and a rate per therm for the natural gas used. Please note that the rate per therm may change each month depending on current natural gas prices. See the PGA on your bill.

Residential sales service

Rg-1 Customer Charge ¹	\$0.33
Distribution per Therm ¹	\$0.3882
Base Gas per Therm	\$0.4502
PGA per Therm	May change each month
Annual Usage Limit	None

¹ See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Commercial and industrial firm sales service

Fg-1 Customer Charge ¹	\$0.33
Distribution per Therm ¹	\$0.3653

Base Gas per Therm	\$0.4502
PGA per Therm	May change each month
Annual Usage Limit	0 to 3,999 therms

Fg-2 Customer Charge ¹	\$0.85
Distribution per Therm ¹	\$0.2638
Base Gas per Therm	\$0.4502
PGA per Therm	May change each month
Annual Usage Limit	4,000 to 39,999 therms

Fg-3 Customer Charge ¹	\$6.00
Distribution per Therm ¹	\$0.2160
Base Gas per Therm	\$0.4502
PGA per Therm	May change each month
Annual Usage Limit	40,000 to 99,999 therms

Fg-4 Customer Charge ¹	\$11.00
Distribution per Therm ¹	\$0.1968
Base Gas per Therm	\$0.4502
PGA per Therm	May change each month
Annual Usage Limit	100,000 to 499,999 therms

Fg-5 Customer Charge ¹	\$35.00
Distribution per Therm ¹	\$0.1793
Base Gas per Therm	\$0.4502
PGA per Therm	May change each month
Annual Usage Limit	500,000 to 999,999 therms

Fg-6 Customer Charge ¹	\$115.00
Distribution per Therm ¹	\$0.1442
Demand Charge per Therm per Day	\$0.0046
Base Gas per Therm	\$0.4502
PGA per Therm	May change each month
Annual Usage Limit	1,000,000 to 7,999,999 therms

Fg-7 Customer Charge ¹	\$450.00
Distribution per Therm ¹	\$0.1301
Demand Charge per Therm per Day	\$0.0040
Base Gas per Therm	\$0.4502
PGA per Therm	May change each month
Annual Usage Limit	8,000,000 to 14,999,999 therms

Fg-8 Customer Charge ¹	\$1,430.00
Distribution per Therm ¹	\$0.1081
Demand Charge per Therm per Day	\$0.0031
Base Gas per Therm	\$0.4502
PGA per Therm	May change each month
Annual Usage Limit	15,000,000 or more therms

¹ See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Agricultural seasonal use firm sales service

Agricultural customers who use natural gas for crop drying are eligible for this service. Customers pay different rates In-Season (Sept. 1 through Dec. 31) and Out-of-Season (Jan. 1 through Aug. 31). Generally, the In-Season rate will be less than the Out-of-Season rate.

Ag-1 Customer Charge ¹	\$0.50
Distribution per Therm Step 1 0 to 2,999 therms	\$0.2379
Distribution per Therm Step 2 3,000 to 9,999 therms	\$0.2311
Distribution per Therm Step 3 10,000 therms and over	\$0.2186
Base Gas per Therm (All steps)	\$0.4502
PGA per Therm	May change each month

¹ See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Interruptible sales service

Customers are charged a reduced rate in exchange for allowing We Energies to interrupt up to 100% of a customer's natural gas use with a one-hour notice. Interruptible sales service is offered with firm distribution capacity. Non-power generation customers may have the option to negotiate for a distribution capacity credit with or without a natural gas supply interruption credit. All customers must have remote meter reading equipment.

Ig-4 Customer Charge ¹	\$11.00
Distribution per Therm ¹	\$0.1458
Base Gas per Therm	\$0.3477
PGA per Therm	May change each month
Annual Usage Limit	100,000 to 499,999 therms

Ig-5 Customer Charge ¹	\$35.00
Distribution per Therm ¹	\$0.1283
Base Gas per Therm	\$0.3477
PGA per Therm	May change each month
Annual Usage Limit	500,000 to 999,999 therms

Ig-6 Customer Charge ¹	\$115.00
Distribution per Therm ¹	\$0.0932
Demand Charge per Therm per Day	\$0.0046
Base Gas per Therm	\$0.3477
PGA per Therm	May change each month
Annual Usage Limit	1,000,000 to 7,999,999 therms

Ig-7 Customer Charge ¹	\$450.00
Distribution per Therm ¹	\$0.0791

Demand Charge per Therm per Day	\$0.0040
Base Gas per Therm	\$0.3477
PGA per Therm	May change each month
Annual Usage Limit	8,000,000 to 14,999,999 therms
Ig-8 Customer Charge ¹	\$1,430.00
Distribution per Therm ¹	\$0.0571
Demand Charge per Therm per Day	\$0.0031
Base Gas per Therm	\$0.3477
PGA per Therm	May change each month
Annual Usage Limit	15,000,000 or more therms

¹ See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Power Generation Interruptible sales service with interruptible distribution capacity

Pg-2 Customer Charge ¹	\$900.00
Rate per Therm ¹	\$0.0496
Base Gas per Therm	\$0.3477
Annual Usage Limit	None

Pg-6 Customer Charge ¹	\$1,795.00
Rate per Therm ¹	\$0.0676
Base Gas per Therm	\$0.3477
Annual Usage Limit	None

Pg-8 Customer Charge ¹	\$682.00
Rate per Therm ¹	\$0.0666
Base Gas per Therm	\$0.3477
Annual Usage Limit	None

Pg-9 Customer Charge ¹	\$251.20
Rate per Therm ¹	\$0.0422
Base Gas per Therm	\$0.3477
Demand Charge per Therm per Day	\$0.0150
Annual Usage Limit	None

Pg-11 Customer Charge ¹	\$422.00
Rate per Therm ¹	\$0.0410
Base Gas per Therm	\$0.3477
Annual Usage Limit	None

¹ See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Transportation service rates

Customers pay a daily Customer Charge and a rate per therm for the natural gas transported. In addition, customers on transportation service are charged a \$2.00 per day administration fee (included in Customer Charge below).

All transportation customers are subject to daily balancing rules and are required to have remote meter

must be located on the customer's premises with an aggregate rating of 5 MW or less.

Customers must remain on this rate for 12 months before they are able to switch to another of the Company's available customer generation rate schedules.

Deliveries from the Company to the Customer shall be billed in accordance with the standard applicable rate schedules of the Company.

Generation Facilities Charge

Residential and non-demand secondary customers.....\$0.05951 per meter per day
 Demand secondary customers.....\$0.15255 per meter per day
 Primary customers.....\$3.14334 per meter per day
 This Generation Facilities Charge is in addition to the facilities charge required for the customer to purchase energy from the Company under a Time-of-Use tariffed rate.

Telemetry Charge

The Company shall advise the customer of any communications requirements after a preliminary review of the proposed installation. Telemetry equipment will be installed when 1) the aggregate nameplate generation capacity is greater than or equal to 300 kW, and 2) it is anticipated that excess energy will be delivered to the Company. Applicable only to new customers after April 1, 2023, and when telemetry equipment is installed for measuring real-time power flows. The Company will not interact with, or control generating systems through the telemetry equipment.

Telemetry Charge \$0.73071 per day

Avoided Energy Cost Rate

The customer will receive a credit on their bill equal to the kilowatt-hours supplied to the Company multiplied by the customer's Avoided Energy Cost Rate. The customer's Avoided Energy Cost Rate is not subject to any adjustments, such as the adjustment for cost of fuel, or any other miscellaneous surcharges or adjustments. This tariff is intended to provide payment for energy sent to the Company.

Residential and secondary customers on a Time-of-Use rate:

	Summer	Non-summer
All on-peak energy, per kWh.....	\$0.04064	\$0.03411
All off-peak energy, per kWh	\$0.02852	\$0.02931

	Equal to or less than 12,470 volts	Greater than 12,470 volts and less than 138,000 volts	Equal to or greater than 138,000 volts
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Primary customers summer energy rate:

All on-peak energy, per kWh.....	\$0.03978	\$0.03933	\$0.03895
All off-peak energy, per kWh.....	\$0.02792	\$0.02760	\$0.02734

Primary customers non-summer energy rate:

All on-peak energy, per kWh.....	\$0.03339	\$0.03302	\$0.03270
All off-peak energy, per kWh.....	\$0.02869	\$0.02837	\$0.02809

Summer Avoided Energy Cost Rates apply from June 1 through Sept. 30. Non-summer Avoided Energy Cost Rates apply from Oct. 1 through May 31.

The Avoided Energy Cost Rate shall be updated on January 1 of each year and will be calculated as: Avoided Energy Cost Rate = A x (1 + B), where

A =The forecasted January through December load weighted average Day-Ahead Locational Marginal Pricing for the WEC.S pricing load zone approved in the Company's annual fuel plan.

B =Applicable distribution losses. All energy deliveries to the Company will be grossed up to account for distribution losses.

Avoided Capacity Cost Rate

The customer will receive a capacity credit equal to the amount of energy that is supplied to the Company during the designated on-peak period.

	Equal to or less than 12,470 volts	Greater than 12,470 volts and less than 138,000 volts	Equal to or greater than 138,000 volts
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All on-peak energy, per kWh.....	\$0.04094	\$0.03968	\$0.03930
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The Avoided Capacity Cost Rate will be updated each June 1 to reflect the current MISO Cost of New Entry (CONE) value for the applicable Local Resource Zone and Planning Year, and will be adjusted for distribution and transmission line losses based on the most recently authorized values.

Avoided Transmission Cost Rate

The customer will receive a transmission credit on their bill equal to the kilowatt-hours supplied to the Company

multiplied by the Avoided Transmission Cost Rate.

All energy, per kWh \$0.00000

The on-peak and off-peak time periods will correspond to the tariffed rate schedule under which the customer purchases energy from the Company. Time-of-Use customer's on-peak kilowatt-hour purchases and sales will be netted separately from off-peak kilowatt hour purchases and sales.

Customers will be paid by check whenever the accumulated value of their generation at the end of a billing period exceeds \$100. Until such time as the accumulated value exceeds \$100, the accumulated credit will be shown on the customer's bill.

The monthly minimum charge is the Generation Customer Charge plus the Telemetry Charge where applicable.

Rate-specific contracted rates, closed to new accounts

CGS 5 - Customer Biogas Generating Systems - 2,000 kW or less

Energy purchase price:

On-peak energy \$0.1550 per kWh

Off-peak energy \$0.0614 per kWh

Customers may remain on this rate for a term of 15 years from their enrollment date. At the end of the 15-year term, the customer will be transferred to a CGS-DS-FP rate unless the customer notifies the Company they prefer to be transferred to another of the Company's available customer generation rates.

The pricing of the buyback prices (or crediting prices) will change as the approved retail price changes over time, through the rate review process, which normally takes place every two years. If an approved rate review changes the retail energy price, then that is the price this customer would be credited, for each kWh produced and sent to the Company's system.

For more information on all current customer generation rates, go to we-energies.com/services/wi-customer-owned-generation.

Contact information

Customer service - 800-714-7777

8 a.m. to 5 p.m., Monday through Friday

Power outage hotline/emergencies - 800-662-4797

24 hours a day, seven days a week

Website

we-energies.com

We Energies is the registered trade name of Wisconsin Electric Power Company and Wisconsin Gas LLC, and both companies are engaged in business under the name of We Energies.



WE-250016-01-JN-GH-5M
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**2025
Customer
generation rates**

The customer generation (CGS) rates listed in this brochure reflect the current rates and prices as authorized by the Public Service Commission of Wisconsin (PSCW) for Wisconsin Electric Power Company doing business as We Energies.



Energy you can depend on

Rate classes

This brochure contains CGS rates only. If you would like information on all other electric rates available to our customers, please request a copy of our Electric Rates brochure.

Generation rates

CGS – Non-Purchase (CGS NP) up to 15 MW

This rate is for customers with generation who do not wish to sell electrical energy to the Company. Deliveries from the Company to the customer shall be billed in accordance with the applicable rate schedules of the Company. Any inadvertent flow of energy from the customer generation facilities to the Company shall be supplied by the customer without charge to the Company.

CGS – Net Metered (CGS NM) less than 300 kW

Availability

This rate is for customers who purchase power from the Company under a tariffed rate, with generating systems located on the customer’s premises with an aggregate nameplate rating of less than 300 kW, who desire to sell electrical energy to the Company and offset their usage from the Company.

Generation Customer Charge:

Residential and non-demand secondary customers.....\$0.05951 per meter per day
 Demand secondary customers.....\$0.15255 per meter per day
 Primary customers.....\$3.14334 per meter per day

The Generation Customer Charge is in addition to the customer charge required for the customer to purchase energy from the Company under a tariffed rate.

The monthly minimum charge is the Generation Customer Charge.

Avoided Energy Cost Rate

If the kilowatt-hours consumed by the customer for the billing period exceed the kilowatt-hours supplied to the Company, the customer will be billed for these kilowatt-hours supplied to the customer at the customer’s rate schedule as a purchaser of energy from the Company.

If the kilowatt-hours supplied to the Company for the billing period exceed the kilowatt-hours consumed during the billing period, the customer will receive a credit on their bill equal to the excess kilowatt- hours supplied to the Company multiplied by the Avoided Energy Cost Rate.

The Avoided Energy Cost Rate is not subject to any adjustments, such as the adjustment for cost of fuel, or any

other miscellaneous surcharges or adjustments. This tariff is intended to provide payment for energy sent to the Company. There is no provision for payment for a reduction in electric demand.

Residential and secondary customers on a flat rate:
 All energy (flat rate, all hours).....\$0.03177 per kWh

Residential and secondary customers on a Time-of-Use rate:

	Summer	Non-summer
All on-peak energy, per kWh.....	\$0.04064	\$0.03411
All off-peak energy, per kWh	\$0.02852	\$0.02931

	Equal to or less than 12,470 volts	Greater than 12,470 volts and less than 138,000 volts	Equal to or greater than 138,000 volts
Primary customers summer energy rate:			
All on-peak energy, per kWh.....	\$0.03978	\$0.03933	\$0.03895
All off-peak energy, per kWh.....	\$0.02792	\$0.02760	\$0.02734

Primary customers non-summer energy rate:

All on-peak energy, per kWh.....	\$0.03339	\$0.03302	\$0.03270
All off-peak energy, per kWh.....	\$0.02869	\$0.02837	\$0.02809

All on-peak energy, per kWh.....	\$0.03339	\$0.03302	\$0.03270
All off-peak energy, per kWh.....	\$0.02869	\$0.02837	\$0.02809

Primary customers non-summer energy rate:

All on-peak energy, per kWh.....	\$0.03339	\$0.03302	\$0.03270
All off-peak energy, per kWh.....	\$0.02869	\$0.02837	\$0.02809

All on-peak energy, per kWh.....	\$0.03339	\$0.03302	\$0.03270
All off-peak energy, per kWh.....	\$0.02869	\$0.02837	\$0.02809

Summer Avoided Energy Cost Rates apply from June 1 through Sept. 30. Non-summer Avoided Energy Cost Rates apply from Oct. 1 through May 31.

The Avoided Energy Cost Rate shall be updated on January 1 of each year and will be calculated as: Avoided Energy Cost Rate = A x (1 + B), where

A =The forecasted January through December load weighted average Day-Ahead Locational Marginal Pricing for the WEC.S pricing load zone approved in the Company’s annual fuel plan.

B =Applicable distribution losses. All energy deliveries to the Company will be grossed up to account for distribution losses.

The on-peak and off-peak time periods will correspond to the tariffed rate schedule under which the customer purchases energy from the Company. If the underlying consumption rate schedule is not a Time-of-Use rate, then the customer will be paid for their generation at the flat rate (above). Time-of-Use customers on-peak kilowatt-hour purchases and sales will be netted separately from off-peak kilowatt-hour purchases and sales.

Avoided Capacity Cost Rate

The customer will receive a capacity credit equal to the amount of energy that is supplied to the Company during the designated on-peak period.

All on-peak excess energy, per kWh: \$0.00000

Avoided Transmission Cost Rate

If the kilowatt-hours supplied to the Company for the billing period exceed the kilowatt-hours consumed during the billing period, the customer will receive a credit on their bill equal to these excess kilowatt-hours supplied to the Company multiplied by the Avoided Transmission Cost Rate.

All excess energy, per kWh: \$0.00000

Customers will be paid by check whenever the accumulated value of their generation at the end of a billing period exceeds \$100. Until such time as the accumulated value exceeds \$100, the accumulated credit will be shown on the customer’s bill.

CGS - Direct Sale – Fixed Price (CGS DS-FP) 5 MW or less

Availability

This rate is for any generator certified as a “Qualifying Facility” under Part 292 of the Federal Energy Regulatory Commission’s regulations under the Public Utility Regulatory Policies Act of 1978, with total generating capacity of 5 MW or less, where all of the generator’s production is purchased by the Compnay. Qualifying Facilities must remain on this rate for 12 months before they are able to switch to another of the Company’s available customer generation rate schedules.

The generation equipment must be directly connected to the Company’s electrical distribution system via a Company generation meter. The Qualifying Facility must not be connected to any other electrical load, with the exception of the auxiliary load associated with the operation of the generator.

Generation Customer Charge

Residential and non-demand secondary customers.....\$0.05951 per meter per day
 Demand secondary customers.....\$0.15255 per meter per day
 Primary customers.....\$3.14334 per meter per day

This Generation Customer Charge is in addition to the customer charge required for the customer to purchase energy from the Company under a tariffed rate.

Telemetry Charge

The Company shall advise the Qualifying Facility of any communications requirements after a preliminary review of the proposed installation. Telemetry equipment will be installed when 1) the aggregate nameplate generation capacity is

greater than or equal to 300 kW, and 2) it is anticipated that excess energy will be delivered to the Company. Applicable only to a new Qualifying Facility after April 1, 2023, and when telemetry equipment is installed for measuring real-time power flows. The Company will not interact with, or control generating systems through the telemetry equipment.

Telemetry Charge \$0.73071 per day

Avoided Energy Cost Rate

The Qualifying Facility will receive a credit on their bill equal to the kilowatt hours supplied to the Company multiplied by the Avoided Energy Cost Rate. The Avoided Energy Cost Rate is not subject to any adjustments, such as the adjustment for cost of fuel, or any other miscellaneous surcharges or adjustments. This tariff is intended to provide payment for energy sent to the Company.

Residential and secondary customers on a flat rate:
 All energy (flat rate, all hours).....\$0.03177 per kWh

Residential and secondary customers on a Time-of-Use rate:

	Summer	Non-summer
All on-peak energy, per kWh.....	\$0.04064	\$0.03411
All off-peak energy, per kWh	\$0.02852	\$0.02931

	Equal to or less than 12,470 volts	Greater than 12,470 volts and less than 138,000 volts	Equal to or greater than 138,000 volts
Primary customers summer energy rate:			
All on-peak energy, per kWh.....	\$0.03978	\$0.03933	\$0.03895
All off-peak energy, per kWh.....	\$0.02792	\$0.02760	\$0.02734

Primary customers non-summer energy rate:

All on-peak energy, per kWh.....	\$0.03339	\$0.03302	\$0.03270
All off-peak energy, per kWh.....	\$0.02869	\$0.02837	\$0.02809

All on-peak energy, per kWh.....	\$0.03339	\$0.03302	\$0.03270
All off-peak energy, per kWh.....	\$0.02869	\$0.02837	\$0.02809

Primary customers non-summer energy rate:

All on-peak energy, per kWh.....	\$0.03339	\$0.03302	\$0.03270
All off-peak energy, per kWh.....	\$0.02869	\$0.02837	\$0.02809

All on-peak energy, per kWh.....	\$0.02869	\$0.02837	\$0.02809
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Summer Avoided Energy Cost Rates apply from June 1 through Sept. 30. Non-summer Avoided Energy Cost Rates apply from Oct. 1 through May 31.

The Avoided Energy Cost Rate shall be updated on January 1 of each year and will be calculated as: Avoided Energy Cost Rate = A x (1 + B), where

A =The forecasted January through December load weighted average Day-Ahead Locational Marginal Pricing for the WEC.S pricing load zone approved in the Company’s annual fuel plan.

B =Applicable distribution losses. All energy deliveries to the Company will be grossed up to account for distribution losses.

The on-peak period for the Avoided Energy Cost Rate is 8 a.m. to 8 p.m., prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The off-peak period is all hours other than those designated as occurring during the on-peak period.

Avoided Capacity Cost Rate

The Qualifying Facility will receive a monthly capacity credit equal to the accredited capacity of the Qualifying Facility multiplied by the Avoided Capacity Cost Rate. The Avoided Capacity Cost Rate is the MISO zone 2 cost of new entry (“CONE”) for the MISO Resource Adequacy Planning Year in which the Qualifying Facility is first energized outside of testing purposes, and will be adjusted for distribution and transmission losses based on the most recently authorized values.

	Equal to or less than 12,470 volts	Greater than 12,470 volts and less than 138,000 volts	Equal to or greater than 138,000 volts
Accredited capacity per kW, per month	\$10.725	\$10.397	\$10.296

Accredited Capacity: The accredited capacity of the Qualifying Facility will be adjusted annually on June 1st as determined by MISO’s then current Business Practice Manual (“BPM”) rules for the resource type. MISO’s capacity accreditation rules are subject to change.

Avoided Transmission Cost Rate

The Qualifying Facility will receive a credit on their bill equal to the kilowatt-hours supplied to the Company multiplied by the Avoided Transmission Cost Rate.

All energy, per kWh \$0.00000

The monthly minimum charge is the Generation Facilities Charge plus the Telemetry Charge where applicable.

CGS - Customer Use (CGS -CU) 5MW or less

Availability

This rate is for customers who (1) purchase power from the Company under a Time-of-Use tariffed rate, (2) satisfy the requirements of “Qualifying Facility” status under Part 292 of the Federal Energy Regulatory Commission’s regulations under the Public Utility Regulatory Policies Act of 1978, (3) generate electrical energy with total customer owned generating capacity of 5 MW or less, and (4) desire to sell electrical energy to the Company. The generating system

sign a service agreement, with a minimum annual steam usage of 25,000 M lbs. Service under this rate is subject to interruption upon three hours' advance notice to the customer.

Rate

Customer Charge.....\$3.13 per day for each meter or service connection

Customer Demand Charge.....\$0.96115 per thousand pounds (M lbs.), per day, for all customer demand

The Company will calculate the average M lbs. per day for the current billing period. The customer's demand for the current billing period is the highest average M lbs. per day that occurred during the current or preceding 11 billing periods.

Energy Charge.....\$13.68778 per thousand pounds (M lbs.)

Fuel Cost Adjustment

The foregoing energy charge rate is based on the cost of fuel delivered in the Company's steam service plants of \$4.53026 per million Btu. Whenever the monthly cost of fuel is more or less than that cost, the energy charge rate per M lb. of steam shall be correspondingly increased or decreased 1.048 cents for each 1 cent increase or decrease in the cost to the Company of 1 million Btu.

Minimum charge

The monthly minimum charge is the Customer Charge, the Customer Demand Charge and the minimum annual charge. The minimum annual charge is the charge for steam applied to the minimum annual steam usage as stated in the contract.

Service charges

A 1% per month late payment charge applies to the above rate classes and will be added to outstanding charges past due. A \$15 service fee is charged for all returned checks, plus additional bank charges that may be incurred.

Contact information

Please call us if you would like to discuss your steam service.

Steam outages/emergencies

888-780-6881

Service inquires, billing, account information

800-714-7777

Website

we-energies.com



We Energies is the registered trade name of Wisconsin Electric Power Co. and Wisconsin Gas LLC, and both companies are engaged in business under the name of We Energies.

2025 Steam rates

The steam service rates listed in this brochure reflect the rates as authorized by the Public Service Commission of Wisconsin (PSCW), effective Jan. 1, 2025, for Wisconsin Electric Power Co. doing business as We Energies.



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Rate classes for steam service customers

(Ag1) Standard Firm Steam Service

(Low- and High-Pressure Steam)

Rate

Customer Charge...\$3.13 per day for each meter or service connection

Customer Demand Charge\$0.96115 per thousand pounds (M lbs.), per day, for all customer demand

The Company will calculate the average M lbs. per day for the current billing period. The customer's demand for the current billing period is the highest average M lbs. per day which occurred during the current or preceding 11 billing periods.

Energy Charge..... \$14.91444 per thousand pounds (M lbs.)

Fuel Cost Adjustment

The foregoing energy charge rate is based on the cost of fuel delivered in the Company's steam service plants of \$4.53026 per million Btu. Whenever the monthly cost of fuel is more or less than that cost, the energy charge rate per M lb. of steam shall be correspondingly increased or decreased 1.048 cents for each 1 cent increase or decrease in the cost to the Company of 1 million Btu.

Minimum charge

The monthly minimum charge is the greater of the Customer Charge or the minimum charge as stated in the contract, plus the Customer Demand Charge.

(Ag2) Steam and Condensate Return Service

(Low- and High-Pressure Steam)

Available to customers whose premises are located within the steam service territory who contract for a period of two years or more for high-pressure or low-pressure steam directly from the valve house at Valley Power Plant with a minimum annual steam usage of 25,000 M lb. The customer must also contract to maintain a closed-loop system and return the condensate to the Valley Power Plant.

Rate

Customer Charge...\$3.13 per day for each meter or service connection

Customer Demand

Charge\$0.34290 per thousand pounds (M lbs.), per day, for all customer demand

The Company will calculate the average M lbs. per day for the current billing period. The customer's demand for the current billing period is the highest average M lbs. per day that occurred during the current or preceding 11 billing periods.

Energy Charge.....\$5.16743 per thousand pounds (M lbs.)

Condensate Return Water

Quantity Credit per Thousand Pounds (M lbs.) for all condensate returned as outlined in the rate schedule.....\$0.17892

Condensate Return Water

Quality Credit per Thousand Pounds (M lbs.) for all condensate that meets the quality standards as outlined in the rate schedule.....\$0.41151

Fuel Cost Adjustment

The foregoing energy charge rate is based on a cost of fuel delivered in the Company's steam service plants of \$4.53026 per million Btu. Whenever the monthly cost of fuel is more or less than that cost, the energy charge rate per M lb. of steam shall be correspondingly increased or decreased 1.048 cents for each 1 cent increase or decrease in the cost to the Company of 1 million Btu.

Minimum charge

The monthly minimum charge is the greater of the Customer Charge or the minimum charge as stated in the contract, plus the Customer Demand Charge.

(Ag3) Economic Development Rate

(Low- and High-Pressure Steam)

Available to new customers whose premises are located within the steam service territory for high-pressure or low-pressure steam service with a minimum annual steam usage of 100 M lbs. and who sign a service agreement. This rate is not available to existing steam service customers. Customers cannot transfer load from another site within the steam service territory in order to take service under this rate schedule. Rate participation is limited to a maximum annual steam usage of 250,000 M lbs. unless otherwise approved by the Company.

Customers must attest under oath that but for the Ag3 rate, they would not have added load within the Company's steam service territory.

Rate

Customer Charge...\$3.13 per day for each meter or service connection

Customer Demand Charge\$0.96115 per thousand pounds (M lbs.), per day, for all customer demand

The Company will calculate the average M lbs. per day for the current billing period. The customer's demand for the current billing period is the highest average M lbs. per day that occurred during the current or preceding 11 billing periods.

Energy Charge

The applicable energy charge is based on the length of time the customer is receiving service under the Ag3 rate schedule.

Months 1 to 60: \$8.29054 per thousand pounds (M lbs.)
Months 61 to 120: \$10.6572 per thousand pounds (M lbs.)
Months 121 to 180: \$12.77155 per thousand pounds (M lbs.)

Beginning with Month 181, the customer will be transferred from the Ag3 rate schedule to the Ag1 rate schedule.

Fuel Cost Adjustment

The foregoing energy charge rates are based on a cost of fuel delivered in the Company's steam service plants of \$4.53026 per million Btu. Whenever the monthly cost of fuel is more or less than that cost, the energy charge rate per M lb. of steam shall be correspondingly increased or decreased 1.048 cents for each 1 cent increase or decrease in the cost to the Company of 1 million Btu.

Minimum Charge

The monthly minimum charge is the greater of the Customer Charge or the minimum charge as stated in the contract, plus the Customer Demand Charge.

(Ag4) Non-Firm Service

(Low and High Pressure Steam)

Available to customers whose premises are located within the steam service territory and who contract for non-firm high-pressure or low-pressure steam service and

Balancing rates

Contact We Energies for the current balancing and cash-out rates, which are applicable to all transportation customers.

Commercial and industrial firm transportation service

Customers contract for one year or more to receive firm delivery of customer-owned natural gas through the We Energies distribution system.

Residential transportation service

Rt-1 Customer Charge ¹	\$2.33
Rate per Therm ¹	\$0.3370
Annual Usage Limit	None

¹ See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Tf-1 Customer Charge ¹	\$2.33
Rate per Therm ¹	\$0.3367
Annual Usage Limit0 to 3,999 therms

Tf-2 Customer Charge ¹	\$2.85
Rate per Therm ¹	\$0.2409
Annual Usage Limit	4,000 to 39,999 therms

Tf-3 Customer Charge ¹	\$8.00
Rate per Therm ¹	\$0.1680
Annual Usage Limit	40,000 to 99,999 therms

Tf-4 Customer Charge ¹	\$17.00
Rate per Therm ¹	\$0.1172
Annual Usage Limit	100,000 to 499,999 therms

Tf-5 Customer Charge ¹	\$47.00
Rate per Therm ¹	\$0.0952
Annual Usage Limit	500,000 to 999,999 therms

Tf-6 Customer Charge ¹	\$117.00
Rate per Therm ¹	\$0.0460
Demand Charge per Therm per Day	\$0.0057
Annual Usage Limit	1,000,000 to 7,999,999 therms

Tf-7 Customer Charge ¹	\$452.00
Rate per Therm ¹	\$0.0437
Demand Charge per Therm per Day	\$0.0048
Annual Usage Limit	8,000,000 to 14,999,999 therms

Tf-8 Customer Charge ¹	\$1,384.00
Rate per Therm ¹	\$0.0202
Demand Charge per Therm per Day	\$0.0032
Annual Usage Limit	15,000,000 or more therms

¹ See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Power Generation Service may be by contract rate.

Other services and programs

Balancing services, contracted services and best efforts sales service may be available. Please contact We Energies for information regarding eligibility and availability.

Service charges

All customers are subject to a late payment charge of 1% per month on all amounts past due. A \$7.24 processing fee is charged for all returned checks. In addition, the customer will be responsible for actual bank charges incurred or imputed by We Energies.

Disconnection/reconnection fees

There will be a nonrefundable charge of \$36 (or \$48 after regular work hours) for disconnection or reconnection of service.

Remote meter-reading equipment charge

Customers required to install remote meter-reading equipment will incur a remote meter-reading charge of \$0.20 per day.

Contact information

Contact us whenever we can assist you with your natural gas service.

Customer Service

Residential customers

800-242-9137 • 24 hours a day

Business customers

800-714-7777 • Weekdays, 8 a.m. to 5 p.m.

Natural gas leak or emergency

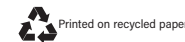
800-261-5325 • 24 hours a day

Website

we-energies.com



We Energies is the registered trade name of Wisconsin Electric Power Co. and Wisconsin Gas LLC, and both companies are engaged in business under the name of We Energies.



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2025 Natural gas rates

The natural gas rates listed in this brochure are the rates authorized by the Public Service Commission of Wisconsin (PSCW), effective Jan. 1, 2025, for Wisconsin Gas LLC doing business as We Energies.

For additional information on We Energies natural gas service rates or to check your rate options, please contact us.



Energy you can depend on

Rate classes

We Energies offers a variety of natural gas rate classes depending on the type of natural gas service provided and the amount of natural gas you use. Each year, we will review your past 12 months of consumption and determine the appropriate rate class.

Generally speaking, there are two major services: **sales service** and **transportation service**.

Under **sales service**, We Energies provides the entire natural gas supply package including the natural gas itself, interstate movement of the natural gas from the production fields to Wisconsin, and distribution of the natural gas within the We Energies service area. Customers also have the choice of firm or interruptible sales service rates.

Under **transportation service**, We Energies provides distribution of natural gas within the We Energies service territory. The customer arranges for everything else, including the natural gas purchase and delivery to We Energies. While you are the best judge of which services are right for your situation or business needs, we will be glad to help.

Effective sales service rates may increase or decrease each month based on the **Purchased Gas Adjustment (PGA)**. These adjustments are based on the actual cost of natural gas paid by We Energies each month and are shown as a PGA on your monthly bill.

Sales service rates

Customers pay a daily customer charge and a rate per therm for the natural gas used. Please note that the rate per therm may change each month depending on current natural gas prices. See the PGA on your bill.

Residential sales service

Rg-1 Customer Charge ¹	\$0.33
Distribution per Therm ¹	\$0.4090
Base Gas per Therm	\$0.4796
PGA per Therm	May change each month
Annual Usage Limit	None

¹ See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Commercial and industrial firm sales Service

Fg-1 Customer Charge ¹	\$0.33
Distribution per Therm ¹	\$0.4087

Base Gas per Therm	\$0.4796
PGA per Therm	May change each month
Annual Usage Limit	0 to 3,999 therms

Fg-2 Customer Charge ¹	\$0.85
Distribution per Therm ¹	\$0.3129
Base Gas per Therm	\$0.4796
PGA per Therm	May change each month
Annual Usage Limit	4,000 to 39,999 therms

Fg-3 Customer Charge ¹	\$6.00
Distribution per Therm ¹	\$0.2400
Base Gas per Therm	\$0.4796
PGA per Therm	May change each month
Annual Usage Limit	40,000 to 99,999 therms

Fg-4 Customer Charge ¹	\$15.00
Distribution per Therm ¹	\$0.1892
Base Gas per Therm	\$0.4796
PGA per Therm	May change each month
Annual Usage Limit	100,000 to 499,999 therms

Fg-5 Customer Charge ¹	\$45.00
Distribution per Therm ¹	\$0.1672
Base Gas per Therm	\$0.4796
PGA per Therm	May change each month
Annual Usage Limit	500,000 to 999,999 therms

Fg-6 Customer Charge ¹	\$115.00
Distribution per Therm ¹	\$0.1180
Demand Charge per Therm per Day	\$0.0057
Base Gas per Therm	\$0.4796
PGA per Therm	May change each month
Annual Usage Limit	1,000,000 to 7,999,999 therms

Fg-7 Customer Charge ¹	\$450.00
Distribution per Therm ¹	\$0.1157
Demand Charge per Therm per Day	\$0.0048
Base Gas per Therm	\$0.4796
PGA per Therm	May change each month
Annual Usage Limit	8,000,000 to 14,999,999 therms

Fg-8 Customer Charge ¹	\$1,382.00
Distribution per Therm ¹	\$0.0922
Demand Charge per Therm per Day	\$0.0032
Base Gas per Therm	\$0.4796
PGA per Therm	May change each month
Annual Usage Limit	15,000,000 or more therms

¹ See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Agricultural seasonal use firm sales service

Agricultural customers who use natural gas for crop drying are eligible for this service. Customers pay different rates In-Season (Sept. 1 through Dec. 31) and Out-of-Season (Jan. 1 through Aug. 31). Generally, the In-Season rate will be less than the Out-of-Season rate.

Ag-1 Customer Charge ¹	\$0.50
Distribution per Therm Step 1	
0 to 2,999 therms	\$0.2906
Distribution per Therm Step 2	
3,000 to 9,999 therms	\$0.2667
Distribution per Therm Step 3	
10,000 therms and over	\$0.2115
Base Gas per Therm (All steps)	\$0.4796
PGA per Therm	May change each month

¹ See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Commercial and industrial interruptible sales service

Customers are charged a reduced rate in exchange for allowing We Energies to interrupt up to 100% of a customer's natural gas use with a one-hour notice.

Ig-4 Customer Charge ¹	\$15.00
Distribution per Therm ¹	\$0.1522
Base Gas per Therm	\$0.3538
PGA per Therm	May change each month
Annual Usage Limit	100,000 to 499,999 therms

Ig-5 Customer Charge ¹	\$45.00
Distribution per Therm ¹	\$0.1302
Base Gas per Therm	\$0.3538
PGA per Therm	May change each month
Annual Usage Limit	500,000 to 999,999 therms

Ig-6 Customer Charge ¹	\$115.00
Distribution per Therm ¹	\$0.0810
Demand Charge per Therm per Day	\$0.0057
Base Gas per Therm	\$0.3538
PGA per Therm	May change each month
Annual Usage Limit	1,000,000 to 7,999,999 therms

Ig-7 Customer Charge ¹	\$450.00
Distribution per Therm ¹	\$0.0787
Demand Charge per Therm per Day	\$0.0048
Base Gas per Therm	\$0.3538
PGA per Therm	May change each month
Annual Usage Limit	8,000,000 to 14,999,999 therms

Ig-8 Customer Charge ¹	\$1,382.00
Distribution per Therm ¹	\$0.0552
Demand Charge per Therm per Day	\$0.0032
Base Gas per Therm	\$0.3538
PGA per Therm	May change each month
Annual Usage Limit	15,000,000 or more therms

¹ See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Power Generation Interruptible sales service with interruptible distribution capacity

Pg-10 Customer Charge ¹	\$10,235.00
Rate per Therm ¹	\$0.0378
Base Gas per Therm	\$0.3538
Demand Charge per Therm per day	\$0.0024
Annual Usage Limit	None

¹ See currently effective tariff sheets for unbundled rate components. Visit our website or call us for current tariffs.

Transportation service rates

Customers pay a daily customer charge and a rate per therm for the natural gas transported. In addition, customers on transportation service are charged a \$2 per day administration fee (included in Customer Charge below).

All transportation customers are subject to daily balancing rules and are required to have remote meter reading equipment. Customers incur extra charges when imbalances occur. An imbalance is the difference between the amount of natural gas actually used by a transporting customer compared to the amount of natural gas brought into the We Energies distribution system for that transportation customer.

If customers deliver more natural gas than they use, We Energies will purchase it from them. If customers use more natural gas than they had delivered, We Energies will sell them the additional natural gas. Substantial penalties may apply for unauthorized use of natural gas.