

Service	Rate Schedule	(A1)	(A2)	(B)	(C)	(D)	(E)	(F)	(G)=(B+C+D+E+F)	(H)	(I)	(J)=(G+H+I)
		Total Daily Facilities Charge	Customer Demand Charge (\$/Therm/Day)	Basic Distribution Rate/Therm	Competitive Supply Rate/Therm	Balancing Rate/Therm	Peak Day Backup Rate/Therm	Base Gas Cost Rate	Base Total Per Therm	Gas Lost and Unaccounted For Rate	Purchased Gas Adjustment	Effective Rate
Firm Sales Services												
Residential Service Class 1	Rg-1	\$ 0.31	\$ -	\$ 0.2091	\$ 0.0490	\$ 0.0013	\$ 0.0004	\$ 0.7872	\$ 1.0470	\$ (0.0053)	\$ (0.3688)	\$ 0.6729
Firm Commercial/Industrial Class 1	Fg-1	\$ 0.31	\$ -	\$ 0.2091	\$ 0.0490	\$ 0.0013	\$ 0.0004	\$ 0.7872	\$ 1.0470	\$ (0.0053)	\$ (0.3688)	\$ 0.6729
Firm Commercial/Industrial Class 2	Fg-2	\$ 0.85	\$ -	\$ 0.1558	\$ 0.0483	\$ 0.0013	\$ 0.0003	\$ 0.7872	\$ 0.9929	\$ (0.0053)	\$ (0.3688)	\$ 0.6188
Firm Commercial/Industrial Class 3	Fg-3	\$ 5.80	\$ -	\$ 0.1122	\$ 0.0449	\$ 0.0013	\$ 0.0003	\$ 0.7872	\$ 0.9459	\$ (0.0053)	\$ (0.3688)	\$ 0.5718
Firm Commercial/Industrial Class 4	Fg-4	\$ 15.00	\$ -	\$ 0.0792	\$ 0.0440	\$ 0.0013	\$ 0.0003	\$ 0.7872	\$ 0.9120	\$ (0.0053)	\$ (0.3688)	\$ 0.5379
Firm Commercial/Industrial Class 5	Fg-5	\$ 45.00	\$ -	\$ 0.0619	\$ 0.0330	\$ 0.0013	\$ 0.0003	\$ 0.7872	\$ 0.8837	\$ (0.0053)	\$ (0.3688)	\$ 0.5096
Firm Commercial/Industrial Class 6	Fg-6	\$ 85.00	\$ 0.0026	\$ 0.0333	\$ 0.0330	\$ 0.0013	\$ 0.0003	\$ 0.7872	\$ 0.8551	\$ (0.0053)	\$ (0.3688)	\$ 0.4810
Firm Commercial/Industrial Class 7	Fg-7	\$ 500.00	\$ 0.0018	\$ 0.0259	\$ 0.0220	\$ 0.0013	\$ 0.0003	\$ 0.7872	\$ 0.8367	\$ (0.0053)	\$ (0.3688)	\$ 0.4626
Agricultural Seasonal Use Sales Services												
Agricultural Seasonal Use Sales Class 1	Ag-1	\$ 0.31	\$ -	\$ 0.2091	\$ 0.0490	\$ 0.0013	\$ 0.0004	\$ 0.6304	\$ 0.8902	\$ (0.0053)	\$ (0.2120)	\$ 0.6729
Agricultural Seasonal Use Sales Class 2	Ag-2	\$ 0.85	\$ -	\$ 0.1558	\$ 0.0483	\$ 0.0013	\$ 0.0003	\$ 0.6304	\$ 0.8361	\$ (0.0053)	\$ (0.2120)	\$ 0.6188
Agricultural Seasonal Use Sales Class 3	Ag-3	\$ 5.80	\$ -	\$ 0.1122	\$ 0.0449	\$ 0.0013	\$ 0.0003	\$ 0.6304	\$ 0.7891	\$ (0.0053)	\$ (0.2120)	\$ 0.5718
Agricultural Seasonal Use Sales Class 4	Ag-4	\$ 15.00	\$ -	\$ 0.0792	\$ 0.0440	\$ 0.0013	\$ 0.0003	\$ 0.6304	\$ 0.7552	\$ (0.0053)	\$ (0.2120)	\$ 0.5379
Agricultural Seasonal Use Sales Class 5	Ag-5	\$ 45.00	\$ -	\$ 0.0619	\$ 0.0330	\$ 0.0013	\$ 0.0003	\$ 0.6304	\$ 0.7269	\$ (0.0053)	\$ (0.2120)	\$ 0.5096
Firm Natural Gas Vehicles												
Firm Natural Gas Vehicles Class 1	NGV1	\$ 0.31	\$ -	\$ 0.2091	\$ 0.0490	\$ 0.0013	\$ 0.0004	\$ 0.6827	\$ 0.9425	\$ (0.0053)	\$ (0.2643)	\$ 0.6729
Firm Natural Gas Vehicles Class 2	NGV2	\$ 0.85	\$ -	\$ 0.1558	\$ 0.0483	\$ 0.0013	\$ 0.0003	\$ 0.6827	\$ 0.8884	\$ (0.0053)	\$ (0.2643)	\$ 0.6188
Firm Natural Gas Vehicles Class 3	NGV3	\$ 5.80	\$ -	\$ 0.1122	\$ 0.0449	\$ 0.0013	\$ 0.0003	\$ 0.6827	\$ 0.8414	\$ (0.0053)	\$ (0.2643)	\$ 0.5718
Interruptible Sales Service with Firm Distribution Capacity												
Interruptible Sales Service Class 3	Ig-3	\$ 5.80	\$ -	\$ 0.1122	\$ 0.0449	\$ 0.0013	\$ -	\$ 0.6304	\$ 0.7888	\$ (0.0053)	\$ (0.2120)	\$ 0.5715
Interruptible Sales Service Class 4	Ig-4	\$ 15.00	\$ -	\$ 0.0792	\$ 0.0440	\$ 0.0013	\$ -	\$ 0.6304	\$ 0.7549	\$ (0.0053)	\$ (0.2120)	\$ 0.5376
Interruptible Sales Service Class 5	Ig-5	\$ 45.00	\$ -	\$ 0.0619	\$ 0.0330	\$ 0.0013	\$ -	\$ 0.6304	\$ 0.7266	\$ (0.0053)	\$ (0.2120)	\$ 0.5093
Interruptible Sales Service Class 6	Ig-6	\$ 85.00	\$ 0.0026	\$ 0.0333	\$ 0.0330	\$ 0.0013	\$ -	\$ 0.6304	\$ 0.6980	\$ (0.0053)	\$ (0.2120)	\$ 0.4807
Interruptible Sales Service Class 7	Ig-7	\$ 500.00	\$ 0.0018	\$ 0.0259	\$ 0.0220	\$ 0.0013	\$ -	\$ 0.6304	\$ 0.6796	\$ (0.0053)	\$ (0.2120)	\$ 0.4623
Ornamental Lighting (Billed in \$/Month)												
Ornamental Lighting - 0 to 3 CF/Hour	OL	\$ -	\$ -	\$ 15.7500	\$ -	\$ -	\$ -	\$ 17.2400	\$ 32.99	\$ (0.1200)	\$ (8.08)	\$ 24.79

Billing Presentation Key of Charges:

Facilities =	(A)
Distributor =	(B+C+D+E)
Base Gas =	(F)
PGA =	(H+I)

Service	(A1) Rate Schedule	(A2) Total Daily Facilities Charge (\$/Therm/Day)	(B) Customer Demand Charge (\$/Therm/Day)	(C) Basic Distribution Rate/Therm	(D) Competitive Supply Rate/Therm	(E) Balancing Rate/Therm	(F) Peak Day Backup Rate/Therm	(G)=(B+C+D+E+F) Base Gas Cost Rate	(H) Base Total Per Therm	(I) Gas Lost and Unaccounted For Rate	(J)=(G+H+I) Purchased Gas Adjustment	Effective Rate
<u>Firm Transportation Services</u>												
Residential Transportation	Rt-1	\$ 2.31	\$ -	\$ 0.2091	\$ -	\$ 0.0013	\$ -	\$ -	\$ 0.2104	\$ (0.0053)	\$ -	\$ 0.2051
Firm Commercial/Industrial Transportation Class 1	Tf-1	\$ 2.31	\$ -	\$ 0.2091	\$ -	\$ 0.0013	\$ -	\$ -	\$ 0.2104	\$ (0.0053)	\$ -	\$ 0.2051
Firm Commercial/Industrial Transportation Class 2	Tf-2	\$ 2.85	\$ -	\$ 0.1558	\$ -	\$ 0.0013	\$ -	\$ -	\$ 0.1571	\$ (0.0053)	\$ -	\$ 0.1518
Firm Commercial/Industrial Transportation Class 3	Tf-3	\$ 7.80	\$ -	\$ 0.1122	\$ -	\$ 0.0013	\$ -	\$ -	\$ 0.1135	\$ (0.0053)	\$ -	\$ 0.1082
Firm Commercial/Industrial Transportation Class 4	Tf-4	\$ 17.00	\$ -	\$ 0.0792	\$ -	\$ 0.0013	\$ -	\$ -	\$ 0.0805	\$ (0.0053)	\$ -	\$ 0.0752
Firm Commercial/Industrial Transportation Class 5	Tf-5	\$ 47.00	\$ -	\$ 0.0619	\$ -	\$ 0.0013	\$ -	\$ -	\$ 0.0632	\$ (0.0053)	\$ -	\$ 0.0579
Firm Commercial/Industrial Transportation Class 6	Tf-6	\$ 87.00	\$ 0.0026	\$ 0.0333	\$ -	\$ 0.0013	\$ -	\$ -	\$ 0.0346	\$ (0.0053)	\$ -	\$ 0.0293
Firm Commercial/Industrial Transportation Class 7	Tf-7	\$ 502.00	\$ 0.0018	\$ 0.0259	\$ -	\$ 0.0013	\$ -	\$ -	\$ 0.0272	\$ (0.0053)	\$ -	\$ 0.0219
<u>Natural Gas Vehicle Credit</u>	X-131	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.1045	\$ 0.1045	\$ -	\$ (0.1045)	\$ -
<u>LDC Reserved Gas Supply Service</u>												
Daily Reservation Charge	X-170	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0431	\$ 0.0431	\$ -	\$ (0.0200)	\$ 0.0231
Annual Demand LDC Gas Supply Charge	X-170	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0224	\$ 0.0224	\$ -	\$ 0.0079	\$ 0.0303
Gas Supply Charge	X-170	\$ -	\$ -	\$ -	\$ 0.0359	\$ -	\$ 0.0003	\$ 0.6080	\$ 0.6442	\$ -	\$ (0.2077)	\$ 0.4365

Daily Cashout Pricing

Adder to Chicago City Gates Daily Index Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 1: <= 5%	Tier 2: > 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to Selected Market Index \$/Therm	All	\$ (0.0001)	\$ (0.0001)	\$ (0.0001)	\$ 0.0664

Billing Presentation Key of Charges:

Facilities = (A)
Distributor (B+C+D+E+H)
Base Gas (F)
PGA = (I)