

Service	Rate Schedule	(A1)	(A2)	(B)	(C)	(D)	(E)	(F)	(G)=(B+C+D+E+F)	(H)	(I)	(J)=(G+H+I)
		Total Daily Customer Charge	Customer Demand Charge (\$/Therm/Day)	Basic Distribution Rate/Therm	Competitive Supply Rate/Therm	Balancing Rate/Therm	Peak Day Backup Rate/Therm	Base Gas Cost Rate	Base Total Per Therm	Gas Lost and Unaccounted For Rate	Purchased Gas Adjustment	Effective Rate
<b>Firm Sales Services</b>												
Residential Service Class 1	Rg-1	\$ 0.33	\$ -	\$ 0.3360	\$ 0.0350	\$ 0.0010	\$ 0.0370	\$ 0.4796	\$ 0.8886	\$ -	\$ (0.1501)	\$ 0.7385
Firm Commercial/Industrial Class 1	Fg-1	\$ 0.33	\$ -	\$ 0.3357	\$ 0.0350	\$ 0.0010	\$ 0.0370	\$ 0.4796	\$ 0.8883	\$ -	\$ (0.1501)	\$ 0.7382
Firm Commercial/Industrial Class 2	Fg-2	\$ 0.85	\$ -	\$ 0.2399	\$ 0.0350	\$ 0.0010	\$ 0.0370	\$ 0.4796	\$ 0.7925	\$ -	\$ (0.1501)	\$ 0.6424
Firm Commercial/Industrial Class 3	Fg-3	\$ 6.00	\$ -	\$ 0.1670	\$ 0.0350	\$ 0.0010	\$ 0.0370	\$ 0.4796	\$ 0.7196	\$ -	\$ (0.1501)	\$ 0.5695
Firm Commercial/Industrial Class 4	Fg-4	\$ 15.00	\$ -	\$ 0.1162	\$ 0.0350	\$ 0.0010	\$ 0.0370	\$ 0.4796	\$ 0.6688	\$ -	\$ (0.1501)	\$ 0.5187
Firm Commercial/Industrial Class 5	Fg-5	\$ 45.00	\$ -	\$ 0.0942	\$ 0.0350	\$ 0.0010	\$ 0.0370	\$ 0.4796	\$ 0.6468	\$ -	\$ (0.1501)	\$ 0.4967
Firm Commercial/Industrial Class 6	Fg-6	\$ 115.00	\$ 0.0057	\$ 0.0450	\$ 0.0350	\$ 0.0010	\$ 0.0370	\$ 0.4796	\$ 0.5976	\$ -	\$ (0.1501)	\$ 0.4475
Firm Commercial/Industrial Class 7	Fg-7	\$ 450.00	\$ 0.0048	\$ 0.0427	\$ 0.0350	\$ 0.0010	\$ 0.0370	\$ 0.4796	\$ 0.5953	\$ -	\$ (0.1501)	\$ 0.4452
Firm Commercial/Industrial Class 8	Fg-8	\$ 1,382.00	\$ 0.0032	\$ 0.0192	\$ 0.0350	\$ 0.0010	\$ 0.0370	\$ 0.4796	\$ 0.5718	\$ -	\$ (0.1501)	\$ 0.4217
<b>Agricultural Seasonal Use Sales Services</b>												
Agricultural Seasonal Use Sales Step 1: 0 to 2,999 therms			\$ -	\$ 0.2176	\$ 0.0350	\$ 0.0010	\$ 0.0370	\$ 0.4796	\$ 0.7702	\$ -	\$ (0.1501)	\$ 0.6201
Agricultural Seasonal Use Sales Step 2: 3,000 to 9,999 therms	Ag-1	\$ 0.50	\$ -	\$ 0.1937	\$ 0.0350	\$ 0.0010	\$ 0.0370	\$ 0.4796	\$ 0.7463	\$ -	\$ (0.1501)	\$ 0.5962
Agricultural Seasonal Use Sales Step 3 10,000 therms and over			\$ -	\$ 0.1385	\$ 0.0350	\$ 0.0010	\$ 0.0370	\$ 0.4796	\$ 0.6911	\$ -	\$ (0.1501)	\$ 0.5410
<b>Interruptible Sales Service with Firm Distribution Capacity</b>												
Interruptible Sales Service Class 3	Ig-3	\$ 6.00	\$ -	\$ 0.1670	\$ 0.0350	\$ 0.0010	\$ -	\$ 0.3538	\$ 0.5568	\$ -	\$ (0.0243)	\$ 0.5325
Interruptible Sales Service Class 4	Ig-4	\$ 15.00	\$ -	\$ 0.1162	\$ 0.0350	\$ 0.0010	\$ -	\$ 0.3538	\$ 0.5060	\$ -	\$ (0.0243)	\$ 0.4817
Interruptible Sales Service Class 5	Ig-5	\$ 45.00	\$ -	\$ 0.0942	\$ 0.0350	\$ 0.0010	\$ -	\$ 0.3538	\$ 0.4840	\$ -	\$ (0.0243)	\$ 0.4597
Interruptible Sales Service Class 6	Ig-6	\$ 115.00	\$ 0.0057	\$ 0.0450	\$ 0.0350	\$ 0.0010	\$ -	\$ 0.3538	\$ 0.4348	\$ -	\$ (0.0243)	\$ 0.4105
Interruptible Sales Service Class 7	Ig-7	\$ 450.00	\$ 0.0048	\$ 0.0427	\$ 0.0350	\$ 0.0010	\$ -	\$ 0.3538	\$ 0.4325	\$ -	\$ (0.0243)	\$ 0.4082
Interruptible Sales Service Class 8	Ig-8	\$ 1,382.00	\$ 0.0032	\$ 0.0192	\$ 0.0350	\$ 0.0010	\$ -	\$ 0.3538	\$ 0.4090	\$ -	\$ (0.0243)	\$ 0.3847
<b>Power Generation Interruptible Sales Service</b>												
Power Generation Interruptible Sales Svc Class 10	Pg-10	\$ 10,235.00	\$ 0.0024	\$ 0.0018	\$ 0.0350	\$ 0.0010	\$ -	\$ 0.3538	\$ 0.3916	\$ -	\$ (0.0243)	\$ 0.3673
<b>Nominated Firm Gas Supply Service</b>												
Power Generation Interruptible Sales Svc Class 10	NFPg-10	\$ -	\$ -	\$ 0.0018	\$ 0.0350	\$ 0.0010	\$ 0.0370	\$ 0.4796	\$ 0.5544	\$ -	\$ (0.1501)	\$ 0.4043

Billing Presentation Key of Charges:

Facilities =	(A)
Distribution =	(B+C+D+E)
Base Gas =	(F)
PGA =	(H+I)

Service	Rate Schedule	(A1) Total Daily Customer Charge	(A2) Customer Demand Charge (\$/Therm/Day)	(B) Basic Distribution Rate/Therm	(C) Competitive Supply Rate/Therm	(D) Balancing Rate/Therm	(E) Peak Day Backup Rate/Therm	(F) Base Gas Cost Rate	(G)=(B+C+D+E+F) Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J)=(G+H+I) Effective Rate
<b>Firm Transportation Services</b>												
Residential Transportation	Rt-1	\$ 2.33	\$ -	\$ 0.3360	\$ -	\$ 0.0010	\$ -	\$ -	\$ 0.3370	\$ -	\$ -	\$ 0.3370
Firm Commercial/Industrial Transportation Class 1	Tf-1	\$ 2.33	\$ -	\$ 0.3357	\$ -	\$ 0.0010	\$ -	\$ -	\$ 0.3367	\$ -	\$ -	\$ 0.3367
Firm Commercial/Industrial Transportation Class 2	Tf-2	\$ 2.85	\$ -	\$ 0.2399	\$ -	\$ 0.0010	\$ -	\$ -	\$ 0.2409	\$ -	\$ -	\$ 0.2409
Firm Commercial/Industrial Transportation Class 3	Tf-3	\$ 8.00	\$ -	\$ 0.1670	\$ -	\$ 0.0010	\$ -	\$ -	\$ 0.1680	\$ -	\$ -	\$ 0.1680
Firm Commercial/Industrial Transportation Class 4	Tf-4	\$ 17.00	\$ -	\$ 0.1162	\$ -	\$ 0.0010	\$ -	\$ -	\$ 0.1172	\$ -	\$ -	\$ 0.1172
Firm Commercial/Industrial Transportation Class 5	Tf-5	\$ 47.00	\$ -	\$ 0.0942	\$ -	\$ 0.0010	\$ -	\$ -	\$ 0.0952	\$ -	\$ -	\$ 0.0952
Firm Commercial/Industrial Transportation Class 6	Tf-6	\$ 117.00	\$ 0.0057	\$ 0.0450	\$ -	\$ 0.0010	\$ -	\$ -	\$ 0.0460	\$ -	\$ -	\$ 0.0460
Firm Commercial/Industrial Transportation Class 7	Tf-7	\$ 452.00	\$ 0.0048	\$ 0.0427	\$ -	\$ 0.0010	\$ -	\$ -	\$ 0.0437	\$ -	\$ -	\$ 0.0437
Firm Commercial/Industrial Transportation Class 8	Tf-8	\$ 1,384.00	\$ 0.0032	\$ 0.0192	\$ -	\$ 0.0010	\$ -	\$ -	\$ 0.0202	\$ -	\$ -	\$ 0.0202
<b>Power Generation Transportation Service</b>												
Power Generation Transportation Class 10	Pt-10	\$ 10,237.00	\$ 0.0024	\$ 0.0018	\$ -	\$ -	\$ -	\$ -	\$ 0.0018	\$ -	\$ -	\$ 0.0018

Daily Cashout Pricing

Adder to Cashout daily Price					
All Rate Schedules	Transporter	Undertake		Overtake	
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%
Adder to Cashout price \$/Therm PA 101	All	\$ -	\$ -	\$ -	\$ 0.0813
Adder to Cashout price \$/Therm PA 102	All	\$ -	\$ -	\$ -	\$ 0.0813
Adder to Cashout price \$/Therm PA 103	All	\$ -	\$ -	\$ -	\$ 0.0813
Adder to Cashout price \$/Therm PA 104	All	\$ -	\$ -	\$ -	\$ 0.0813
Adder to Cashout price \$/Therm PA 105	All	\$ -	\$ -	\$ -	\$ 0.0813
Adder to Cashout price \$/Therm PA 106	All	\$ -	\$ -	\$ -	\$ 0.0813
Adder to Cashout price \$/Therm PA 107	All	\$ -	\$ -	\$ -	\$ 0.0813
Adder to Cashout price \$/Therm PA 108	All	\$ -	\$ -	\$ -	\$ 0.0813
Adder to Cashout price \$/Therm PA 109	All	\$ -	\$ -	\$ -	\$ 0.0813

Adder to index for variable transportation and Fuel	GDAILY Emerson, Viking GL	GDAILY Dawn, Ontario	GDAILY Northern, Ventura	GDAILY Northern, demarc	GDAILY Chicago city-gates	GDAILY Mich Con city-gate
Total Variable Fuel Surcharges and Transportation	\$ 0.0035	\$ 0.0037	\$ 0.0061	\$ 0.0060	\$ 0.0012	\$ 0.0044

Gas Lost and Unaccounted For Factor 0.48%

Billing Presentation Key of Charges:

Facilities =	(A)
Distribution =	(B+C+D+E+H)
Base Gas =	(F)
PGA =	(I)