

**WISCONSIN ELECTRIC POWER COMPANY**

Volume 19 – Electric Rates

Revision 0 Sheet 201.11

Amendment No. 759

Effective In All Areas Served In Wisconsin

Rate Schedule CGS DS-VP

N

**CUSTOMER GENERATING SYSTEMS – DIRECT SALE – VARIABLE PRICE (CGS DS-VP)  
2 MW to 15 MW**

AVAILABILITY

To customers who purchase power from the Company under a tariffed rate, who desire to sell electrical energy to Wisconsin Electric Power Company. The generating system must be, located on the customer's premise with an aggregate rating of 2 MW to 15 MW. Customers on this rate are not eligible for budget billing. This rate schedule is available beginning January 1, 2016.

Customers must remain on this rate for 12 months before they are able to switch to another of the Company's available customer generation rate schedules.

CUSTOMER ELIGIBILITY

The generation equipment must be directly connected to the Company's electrical distribution system via a Company generation meter. The customer's generation must not be connected to the customer's electrical load or to any other electrical load. The generation capacity shall be determined by the aggregate nameplate capacity of the generator(s) and said nameplate capacity shall be stated in the customer's Generation Interconnection Agreement. The aggregate nameplate capacity shall be determined using one of the following methods:

- A) The AC Nameplate Rating of the generator(s).
- B) If the generating system is an inverter based DC generating system, the conversion of the DC nameplate rating to an AC nameplate rating shall be accomplished by multiplying the DC rating by a factor of 0.77, to account for DC to AC conversion efficiency.
- C) If the customer's generating system is configured such that the AC nameplate rating of the generating system does not accurately reflect the output of the system, then the Company and the customer shall mutually agree on a method to determine the customer's generating capacity.

RATE

Generation Facilities Charge

Residential and non-demand Secondary Customers	\$0.05951 per day
Demand Secondary Customers	\$0.15255 per day
Primary Customers	\$3.14334 per day

This Generation Facilities Charge is in addition to the facilities charge required for the customer to purchase energy from the Company under a tariffed rate.

(Continued to Sheet No. 201.12)

Issued: 12-23-14

Effective: For service furnished on and after 1-1-15

PSCW Authorization: Docket No. 05-UR-107 Order dated 12-23-14

**WISCONSIN ELECTRIC POWER COMPANY**

Volume 19 – Electric Rates

Revision 0 Sheet 201.12

Amendment No. 759

Effective In All Areas Served In Wisconsin

Rate Schedule CGS DS-VP

N

**CUSTOMER GENERATING SYSTEMS – DIRECT SALE – VARIABLE PRICE (CGS DS-VP)  
2 MW to 15 MW**

(Continued from Sheet No. 201.11)

RATE (continued)

Buy-Back Energy Rate

The customer will receive a credit on their bill equal to the kilowatt hours supplied to the Company multiplied by the customer's Buy-Back Energy Rate (shown below). The customer's Buy-Back Energy Rate is not subject to any adjustments, such as the adjustment for cost of fuel, or any other miscellaneous surcharges or adjustments. This tariff is intended to provide payment for energy sent to the Company. The customer must remain on the selected buy-back rate for a 12 month period.

Locational Marginal Price (LMP) Buy-Back Energy Rate

The energy generated by the Customer and sold to the Company will be priced as follows:

The on-peak and off-peak prices will vary by day, and will be the Locational Marginal Price (LMP), WEC South, obtained from the Midcontinent Independent System Operator (MISO), Day Ahead Market. The Company will make these prices available to participating customers by 5:45 pm Central Time, applicable for the following day. The Company is not responsible for a participant's failure to obtain and act upon the daily energy prices. If a participant is not able to obtain these prices, it is the participant's responsibility to inform the Company so that the prices may be made available. In order to participate in this rate, the customer must have internet access and web browser software that is compatible with the Company's price communication software.

The On-peak period for the LMP Buy-Back Energy Rate is 8 am to 8 pm, prevailing time, Monday through Friday, excluding those days designated as legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The off-peak period is all hours other than those designated as occurring during the on-peak period.

Customers will be paid by check whenever the accumulated value of their generation at the end of a billing period exceeds \$100. Until such time as the accumulated value exceeds \$100, the accumulated credit will be shown on the customer's bill.

Minimum Charge

The monthly minimum charge is the generation facilities charge.

Late Payment Charge

A one percent (1%) per month late payment charge will be applied to outstanding charges.

CONDITIONS OF PURCHASE

See Sheet Nos. 135 through 138.

---

Issued: 12-23-14

Effective: For service furnished on and after 1-1-15

PSCW Authorization: Docket No. 05-UR-107 Order dated 12-23-14