

WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 1 Sheet 201.1

Amendment No. 759

Effective In All Areas Served In Wisconsin

Rate Schedule CGS 8

CUSTOMER RENEWABLE GENERATING SYSTEMS (CGS)-- 20 KW OR LESS

AVAILABILITY

To customers owning renewable generating systems located on the customer's premise, with an aggregate rating of 20 kW or less who desire to sell electrical energy to Wisconsin Electric Power Company. For the purposes of this schedule, Company is defined as Wisconsin Electric Power Company and customer is defined as the person or corporate entity who desire to sell electrical energy to the Company. Customers on this rate are not eligible for Budget Billing.

Customers on this rate schedule as of October 7, 2014 and customers who filed a Distributed Generation Application as of October 7, 2014, will continue to receive service under this rate schedule until December 31, 2024. Customers who take service on this rate schedule after October 7, 2014, and customers who filed a Distributed Generation Application after October 7, 2014, may remain on this rate schedule until December 31, 2015. Effective with the first billing cycle ending after January 1, 2016, customers not grandfathered will be transferred to the COGS-NM tariff, unless the customer notifies the Company they prefer to be transferred to another of the Company's available customer generating tariffs.

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CUSTOMER ELIGIBILITY

The generation equipment must be located on the customer's premises, serving only the customer's premises and must be intended primarily to offset a portion or all of the customer's requirements for electricity. At the customer's option, the generation capacity shall be determined by one of the following methods:

- (i) Aggregate nameplate capacity of the generator(s).
- (ii) An estimate of the expected annual kWh output of the generator(s).

Customers shall not be allowed to switch their generation back and forth between two or more rate schedules to circumvent the intent of rate design. At the customer's option, the customer's annual electricity needs shall be determined by one of the following methods: (1) the customer's annual energy usage, measured in kWh, during the previous 12 month period; (2) for a customer with metered demand data available, the maximum integrated hourly demand measured in kW during the previous 12 month period; or (3) in cases where no data, incomplete data, or incorrect data for the customer's past annual energy usage is available, or where the customer is making changes on-site that will affect the customer's future total annual energy usage, the Company and the customer shall mutually agree on a method to determine the customer's future annual energy usage.

If the customer is on tariff CGS 1, CGS 5 and/or CGS PV, the customer's generated energy and/or capacity (under these tariffs) will not be included in the determination of the customer's annual energy usage and/or demand.

RATE

Facilities Charge

No additional facilities charge is assessed to customers taking service on this rate schedule. All customers must pay the monthly facilities charge applicable to their class of service, even during those months when energy supplied to the Company exceeds the energy consumed.

(Continued to Sheet No. 201.2)

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Rate Schedule CGS 8

CUSTOMER RENEWABLE GENERATING SYSTEMS (CGS)-- 20 KW OR LESS

(Continued from Sheet No. 201.1)

Energy Rate

A Customer taking service under this rate schedule must install a second meter. The customer will be billed for the net amount of energy consumed during the month at the regular applicable rate schedule as a purchaser of energy from the Company. For conditions affecting interconnection costs, see Conditions of Purchase (8).

If the amount of energy supplied to the Company exceeds the amount of energy consumed during a billing period, the customer will receive a credit on his bill equal to the net excess kilowatt hours of energy received by the Company multiplied by the Customer's Energy Rate (shown below), including any applicable adjustment for cost of fuel. The credit for any excess generation, as determined by each month's meter reading, shall be credited against the following month's bill. Any credit carried forward to the following month that is not used up that month shall be carried forward for use in subsequent billing periods up to one year. On the billing period that includes May 1 of each year; the accrued excess generation will be paid to the customer at the following rates:

Customers on a flat rate:

All Energy \$ 0.04245 per kWh

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Customers on a time-of-use rate:

On-Peak Energy (a) \$0.04982 per kWh

Off-Peak Energy (a) \$0.03849 per kWh

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(a) The on-peak and off-peak time periods will correspond to those in the underlying consumption rate schedule

Excess generation that occurs in the billing period that includes May 1 will be accrued to the offset load in subsequent months up to the billing period that includes May 1 of the next year. Time-of-Use customer's on-peak purchase and sales will be netted separately from off-peak purchases and sales.

(Continued to Sheet No. 201.3)

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CUSTOMER RENEWABLE GENERATING SYSTEMS (CGS)-- 20 KW OR LESS

(Continued from Sheet No. 201.2)

A renewable energy generating source is defined as one which generates electricity using any of the following:

- Solar photovoltaic
- Wind power
- Fuel cells utilizing renewable fuels
- Landfill gas
- Hydroelectric generators (defined as facilities of 30 MW or less and in compliance with federal and state regulations)
- Biomass generators using fuels such as wood, agricultural or food wastes, energy crops, biogas, biodiesel, or organic refuse-derived fuel. Biomass generators **do not** include energy from incineration of tires; garbage; general household, institutional and commercial non-wood waste; industrial lunchroom or office waste; landscape waste; or chemically contaminated construction and demolition debris.

If a Customer has both a renewable and a non-renewable generator on site, in order to collect at the renewable energy rate, the customer must have separate meters installed on the renewable generator(s), and non-renewable generator(s). The non-renewable generator will be subject to CGS1. **R**

Customer's Energy Rate is the rate the customer would be charged for energy if the customer were only a purchaser of energy, and were not on the CGS rate.

Minimum Charge

The monthly minimum charge is the applicable facilities charge.

Late Payment Charge

A one percent (1%) per month late payment charge will be applied to outstanding charges.

CONDITIONS OF PURCHASE

See Sheet Nos. 135 through 138.

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