

WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 5 Sheet 190

Amendment No. 759

Effective In All Areas Served In Wisconsin

Rate Schedule CGS 5

CUSTOMER BIOGAS GENERATING SYSTEMS (CGS) –2000 KW OR LESS

AVAILABILITY

To customers currently on a Company tariff rate who generate electricity using methane (biogas) from an anaerobic digester with an aggregate rating of 2000 kW or less and desire to sell electrical energy to the Company. For the purposes of this schedule, “customer” is defined as the person or entity who desires to sell electrical energy to the Company. This tariff will be made available on a pilot program basis to a maximum of 10 MW of capacity. This is an experimental rate that expired on December 31, 2011. This rate is closed to new accounts. The terms and conditions of this rate schedule may be modified before the expiration date, subject to approval by the Public Service Commission of Wisconsin. Upon termination of the customer’s current contract under CGS5, customers will be transferred to CGS1 tariff (if contract termination is prior to 01-01-16) and to the COGS-DS-FP tariff (if contract termination is on or after 01-01-16), unless the customer notifies the Company they prefer to be transferred to another of the Company’s available customer generating tariffs.

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Facilities Charge

The customer will pay the normal facilities charge applicable to the rate schedule under which the customer takes electric service from the Company.

No additional facilities charge is assessed to a customer under this rate schedule so long as power sold by the customer to the Company flows through the same customer service drop or service lateral as power purchased by the customer from the Company. In this case, the customer must pay only the monthly facilities charge applicable to the customer’s class of service for power purchased from the Company.

If the customer chooses to sell power to the Company through distribution or service facilities other than the existing distribution or service facilities, an additional facilities charge, as well as all other appropriate charges, will apply to power purchased by the customer from the Company through this additional line. This additional facilities charge will be that which is applicable to the class of service for which power is purchased by the customer through this additional line. There will be no additional facilities charge for power sold by the customer to the Company through this additional line.

Energy Rate

The Company will purchase power from the customer at the following rates:

On-Peak	\$0.1550 per kWh
Off-Peak	\$0.0614 per kWh

- a) The on-peak period payment will apply to those kilowatt hours delivered to the Company during the time period of 9am to 9pm.
- b) The on-peak periods occur Monday through Friday, excluding those days designated as legal holidays for New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The off-peak period payment will apply to those kilowatt hours delivered to the Company during all hours other than on-peak hours.

(Continued to Sheet No. 191)

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Effective: For service furnished on and after 1-1-15

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WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 3 Sheet 191
Amendment No. 730
Rate Schedule CGS 5

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CUSTOMER BIOGAS GENERATING SYSTEMS (CGS) –2000 KW OR LESS

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Energy Rate (cont.)

c) While this rate schedule does not utilize net metering, payments for energy sold by the customer to the Company may be combined with the monthly bill for energy purchases by the customer from the Company.

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If the payment by the Company for energy supplied to the Company exceeds the charge to the customer for energy consumed during a billing period, the customer will receive a credit on the bill equal to the net excess dollars. The customer will receive a check for the amount of the credit whenever it exceeds \$25. If the total payment for energy supplied to the Company is less than the total charge for energy consumed during the billing period, the customer shall pay the difference to the Company. For conditions affecting interconnection costs, see Conditions of Purchase (8) for rate schedules CGS 1 and CGS 2.

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Minimum Charge

The monthly minimum charge is the applicable facilities charge.

Late Payment Charge

A one percent (1%) per month late payment charge will be applied to outstanding charges.

CONDITIONS OF PURCHASE

- 1) Only generating systems using anaerobic digestion are covered by this tariff. Landfills are not covered by this tariff.
- 2) This tariff is limited to the first 10 MW of capacity taking service under this tariff.
- 3) This tariff is an experimental tariff and may not be available after December 31, 2011. customers on this tariff when it expires may remain on the tariff for a term of 15 years from their date of enrollment. **R**
- 4) The Company will have title to all of the associated renewable attributes produced by the generation and the operation of the customer’s facility. Renewable attributes include any and all local, state, federal and/or international credits/allowances/offsets which, or in the future may, accrue due to the operation of the facility. Such credits/allowances/offsets would include, but not be limited to, carbon dioxide, sulfur dioxide, nitrogen oxides, nitrous oxides, volatile organic compounds (VOC’s), mercury, methane and any other greenhouse gases or other credits/allowances/offsets for any other environmental issues that may be recognized, in whole or in part, by any governmental authority and attributed to the operation of the facility. **R**

(Continued to Sheet No. 192)

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PSCW Authorization: letter dated January 28, 2010

WISCONSIN ELECTRIC POWER COMPANY

Volume 19 – Electric Rates

Revision 3 Sheet 192

Amendment No. 752

Effective In All Areas Served In Wisconsin

Rate Schedule CGS 5

CUSTOMER BIOGAS GENERATING SYSTEMS (CGS) –2000 KW OR LESS

CONDITIONS OF PURCHASE (cont.)

- 5) A customer whose aggregate electrical generating capacity is rated above 2000 kW has the option of negotiating a facility-specific buy-back rate via a special negotiated contract, designed to meet the customer's needs and operating characteristics. The Company will respond to the customer's proposal, for a negotiated rate within 30 days of receipt of such a proposal. If the Company is unable to respond to the customer's proposal within 30 days, the Company shall inform the customer of (a) specific information needed to evaluate the customer's proposal, (b) the precise difficulty encountered in evaluating the customer's proposal, and (c) the estimated date by which the Company will respond. If the Company rejects the customer's proposal, it will make a counter offer relating to the specific subject matter of the customer's proposal.
- 6) A second meter must be installed to separately meter energy sold by the customer to the Company from the energy purchased by the customer from the Company. The customer shall pay for all costs associated with installing the second meter.
- 7) The customer shall pay for all costs associated with installing the second line.

See Sheet Nos. 135 through 138 for additional Conditions of Purchase. Condition 9 will not apply to this tariff.

If there is a conflict between the Conditions contained in this tariff, and the conditions contained in the CGS Conditions on Sheet Nos. 135 through 138, the Conditions in this tariff (CGS 5) shall take precedence.

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Issued: 12-21-12

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