

**ENERGY OPTIMIZATION SURCHARGE**

**Residential Rate Schedules:**

Customers on the Rg1 and Rg2 rate schedules shall receive a Delivery/distribution Energy Optimization Surcharge per kWh, as indicated below:

Customers without a self-directed plan	<b>\$.00134</b>
Customers with a self-directed plan	\$.00004

**General Secondary, General Primary, and Lighting Rate Schedules:**

Customers on the following rate schedules shall receive a Delivery/distribution Energy Optimization Surcharge per meter\*, per day, as indicated below.

<u>RATE SCHEDULE</u>	Customers without a Self-Directed Plan	Customers with a Self-Directed Plan
	<u>RATE</u>	<u>RATE</u>
Cg 1	<b>\$.10642</b>	<b>\$.00287</b>
Cg 2	<b>\$.19486</b>	<b>\$.00526</b>
Cg 3	<b>\$.20598</b>	<b>\$.05956</b>
Cg3C	<b>\$.20598</b>	<b>\$.05956</b>
Cg 5	<b>\$.16619</b>	<b>\$.00449</b>
Cp 1	<b>\$.949678</b>	<b>\$.25641</b>
Cp 2	<b>\$.4137339</b>	<b>\$.11708</b>
Cp 3	<b>\$.4137339</b>	<b>\$.11708</b>
Cp 4	<b>\$.4137339</b>	<b>\$.11708</b>
A	<b>\$.51114649</b>	<b>\$.1380096</b>
Cp LC	<b>\$.1,325.02526</b>	<b>\$.35.77568</b>

\* Company assumes one meter per service point.

Customers on the following rate schedules shall receive a Delivery/distribution Energy Optimization Surcharge per lamp, per month, as indicated below.

<u>Lamp Size (Watts)</u>	Customers without a Self-Directed Plan			Customers with a Self-Directed Plan		
	<u>RATE</u>			<u>RATE</u>		
	<u>GL1</u>	<u>Ms2</u>	<u>Ms3</u>	<u>GL1</u>	<u>Ms2</u>	<u>Ms3</u>
50	*	<b>\$.06</b>	<b>\$.06</b>	*	\$0.01	\$0.01
70	<b>\$.08</b>	<b>\$.08</b>	<b>\$.08</b>	\$0.01	\$0.01	\$0.01
100	<b>\$.11</b>	<b>\$.11</b>	<b>\$.11</b>	\$0.01	\$0.01	\$0.01
150	<b>\$.17</b>	<b>\$.17</b>	<b>\$.17</b>	\$0.01	\$0.01	\$0.01
175	<b>\$.20</b>	<b>\$.20</b>	<b>\$.20</b>	\$0.01	\$0.01	\$0.01
200	<b>\$.23</b>	<b>\$.23</b>	<b>\$.23</b>	\$0.01	\$0.01	\$0.01
250	<b>\$.28</b>	<b>\$.28</b>	<b>\$.28</b>	\$0.01	\$0.01	\$0.01
400	<b>\$.45</b>	<b>\$.45</b>	<b>\$.45</b>	\$0.01	\$0.01	\$0.01
1000	*	*	<b>\$.13</b>	*	*	<b>\$.04</b>

\* Not available for this rate.

(Continued on Sheet No. D-5.02)

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 R.A. Draba  
 Vice-President,  
 Milwaukee, Wisconsin

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**ENERGY OPTIMIZATION SURCHARGE**  
(Continued From Sheet No. D-5.01)

**LED Street Lighting Service Rate Schedule:**

The LED1 rate schedule shall receive an Energy Optimization Surcharge per kWh as shown below. The kWh usage shall be calculated by multiplying the rated input wattage of the original fixture and related accessory equipment by 350 hours.

Customers without a self-directed plan	<i>\$0.00321</i>
Customers with a self-directed plan	<i>\$0.00011</i>

**Municipal Defense Siren Rate Schedule:**

The Mg1 rate schedule shall receive an Energy Optimization Surcharge per year or any part of a year for each 2 horsepower or fraction thereof for each siren installed, as shown below.

Customers without a self-directed plan	<i>\$0.05</i>
Customers with a self-directed plan	<i>\$0.01</i>

**Other Rate Schedules:**

The following rate schedules shall receive an Energy Optimization Surcharge as indicated above consistent with the rate schedule under which the customer is served. The Energy Optimization Surcharge is not prorated based on the level of participation selected under rate schedules ERER1, ERER2 or ERER3.

RATE SCHEDULE

ERER1

ERER2

ERER3

Ds1

CGS Category 1 (only when a net purchaser from the Company)  
Customers contracting for Retail Access Service

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### RENEWABLE ENERGY SURCHARGE

The following rate schedules shall receive a Power Supply Renewable Energy Surcharge per meter\*, per day, as indicated below.

<u>RATE SCHEDULE</u>	<u>RATE</u>
Rg 1	\$0.09863
Rg 2	\$0.09863
Cg 1	\$0.54509
Cg 2	\$0.54509
Cg 3	\$0.54509
Cg3C	\$0.54509
Cg 5	\$0.54509
Cp 1	\$6.16438
Cp 2	\$6.16438
Cp 3	\$6.16438
Cp 4	\$6.16438
A	\$6.16438
Cp LC	\$6.16438

\* Company assumes one meter per service.

The following rate schedules shall receive a Renewable Energy Surcharge as indicated above consistent with the rate schedule under which the customer is served. The Renewable Energy Surcharge is not prorated based on the level of participation selected under rate schedules ERER1, ERER2 or ERER3.

#### RATE SCHEDULE

ERER1  
ERER2  
ERER3  
Ds1

CGS Category 1 (only when a net purchaser from the Company)

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